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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Morris R. Antweil		RECEIVED SEP 13 1971 O.C.C. ARTESIA, OFF
Address Box 2010, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Little Jewel Com.	Well No. 1	Pool Name, Including Formation South Carlsbad (Strawn)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter F ; 1980 Feet From The North Line and 1900 Feet From The West Line of Section 31 Township 22-S Range 27-E , NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119 Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1320 Hobbs, New Mexico 88240			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 31	Twp. 22	Rge. 27
Is gas actually connected?		When 10-4-71 16 Sept. 71		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 16 Jan. 71	Date Compl. Ready to Prod. 20 Apr. 71		Total Depth 11,818'		P.B.T.D. 11,786'			
Elevations (DF, RKB, RT, GR, etc.) 3189' GL	Name of Producing Formation Strawn		Top Oil/Gas Pay 10,362'		Tubing Depth 10,452' --2-3/8"			
Perforations 10,362' -- 10,440' 10 holes					Depth Casing Shoe 11,818'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	373'	380 sx.
12-1/4"	9-5/8"	2600'	950 sx.
8-3/4"	7 "	10708'	1170 sx.
6-1/8"	4-1/2" liner	10538' - 11,818'	150 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL 516.77	Actual Prod. Test-MCF/D 5758	Length of Test 1 hr.	Bbls. Condensate/MMCF 41.5	Gravity of Condensate 58°
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 4006 psig	Casing Pressure (shut-in) --	Choke Size 17/64"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R M Williams
(Signature)
Agent
(Title)
10 Sept. 71
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	OCT 4 1971 , 19
BY	W. A. Gressett OIL AND GAS INSPECTOR
TITLE	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.