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NEW MEXICO OIL AND GAS COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 19 1971

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Spencer A
3. Address of Operator Box 69 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22S RANGE 27E NMPM.	10. Field and Pool, or Wildcat So. Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3184 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 5300 Lime. Prep. to drill ahead. Ran 13 jts. (529.93') 9 5/8" OD 40# N-80, 29 jts. (1155.80') 9 5/8" OD 40# K-55, and 90 jts. (3594.97') 9 5/8" OD 36# K-55 casing set and cemented @ 5299 w/1000 sacks Halliburton lite cement w/3# Gilsonite and 1# Flocele per sack, followed by 300 sacks Class C neat. Plug down @ 4:00 AM on 4/14/71. Opened DV tool @ 1625 and circulated 200 sacks of cement from the first stage to pit. Circulated through DV tool for 6 hrs. Cemented through DV tool w/860 sacks Halliburton lite cement w/3# Gilsonite and 1# Flocele per sack. Circulated 200 sacks to pit. Plug down @ noon on 4/14/71. WOC 22 hrs. Tested 9 5/8" casing and rams for 30 minutes with 1500 psi with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. J. J.* TITLE District Manager DATE 4/16/71

APPROVED BY *W. P. Gusselt* TITLE OIL AND GAS INSPECTOR DATE APR 19 1971

CONDITIONS OF APPROVAL, IF ANY: