DISTRIBUTION			Form C-104
FILE	FILE REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-11 Effective 1-1-65
CHG.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
GAS OFERATOR PRORATION OFFICE	REC	EIVED	
Cities Service OI	L COMPANY JUL	1 9 1971	
P.O. BOX 69, HOBB	S, NEW MEXICO 88240	. <b>C. C</b> .	
Reason's) for filing (Check prope		A. G. Other (Please explain)	
Reconclation	Cal Dry Go Casinghead Gas Conde		
If change of ownership give na and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including F	ormation Kind of i	ease ease V
SPENCER A			deral of Fee FEE
Constitues	660 Feet From The SOUTH Lir	ne and Feet Fi	rem TheEAST
Lune of Section 30	Township 22S Range	27Е, МАРМ,	EDDY County
III. DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent,
NO GAS CONNECTION		Address (Give address to which a) THIS FILING Is gas actually connected?	pproved cours of this form is to be sent. When
(/ w-)) produces on or liquids, (grve dominion of tanks)		yes	9-24-71
IV. COMPLETION DATA	d with that from any other lease or pool,	give commingling order number: New Well Workover Deeper	Flug Ance Ance Resty, Ditt. Festy,
Designate Type of Comp	Date Compl. Ready to Prod.	Total Depth	P.B.T.C.
3-30-71 Elevations /DF, RKB, RT, GR, el	6-25-71	11820 Top Oil/Gas Pay	11764 Tubing Depth
3184 GR	MORROW	11401	10465 Depth Castory Shoe
Tel'stations 10.21" H 11450, 11454, 114	ole each @ 11401, 11404, 1 63, 11465, 11468, and 1147(	)	11319
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
1741	13 3/8"	352.93	380 sacks
124	9 5/8	5299	1760 sacks
8 3/4"	<u>7''</u>	10609 10504-11808	<u>380 sacks</u> 78 sacks
V. TEST DATA AND REQUES			oil and must be equal to or exceed top allow-
OIL WELL the stret New Oil Bun To Tonks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, go	as lift, etc.)
	Tubing Pressure	Casing Pressure	Chcke Size
, liang kici Test	. UDING PIDEBULA		
Actual Frod. During Test	C11-Bbla.	Water - Bbls.	Gas - MCF
GAS WELL Calcate	acrage = 313		
		Bble. Condensate/MMCF	Gravity of Condensate
A.O.F. 19.25 MM Testing Method (pitot, back ph)	4 hrs. Tubing Pressure (shut-in) 3812	Casing Pressure (Shut-in)	Choke Size 8/64", 13/64", 17/64", 23/64"
VI. CERTIFICATE OF COMPL			VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
	Signature)	well, this form must be acco tests taken on the well in a	mpanied by a tabulation of the deviation ccordance with RULE 1!1.
	(Title)	All sections of this form able on new and recompleted	a must be filled out completely for allow- d wells.
July 16, 1971	(Date)	Fill out only Sections well name or number, or trans	I, II, III, and VI for changes of owner, porter, or other such change of condition. must be filed for each pool in multiply