1.	DISTRIBUTION DISTRIBUTION DANTA FE // V U.S.G.S. LAND OFFICE // V U.S.G.S. LAND OFFICE // / TRANSPORTER OIL // GAS 3 OPERATOR // PRORATION OFFICE // Operator //	AUTHORIZATION TO TRA	FOR ALLOWABLE AND	ED	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	Cities Service Oi Address P. O. Box 1919, M Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name	idland, Texas 79701	C. C. C ARTESHA, OF Other (Please s X Iriph aszte Add	FNCE	= PG	
	and address of previous owner DESCRIPTION OF WELL AND I Lease Name Spencer A Location Unit Letter; 660	EASE Veil No. Pool Nine, Including Fo Carlsbad, Mor: Feet From The South Lin 20. S	row South	T a a	East	
111.	Line of Section 30 Tow <b>DESIGNATION OF TRANSPORT</b> Name of Authorized Transporter of Oil The Permian Corporation Name of Authorized Transporter of Cas Llano, Inc. (38.09524%); (49.20635%); El Paso Nat	cr Condensate []	S Address (Give address Box 1183. Hous	, to which approved co ton, Texas to which approved co . NM 88240:	ppy of this form is to be sent) Box 2525 Houston T	
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	h that from any other lease or pool,	*Yes **No / e.s	*Trans	western-11/11/71 Paso /0-22-76 g Back Same Res'v. Diff. Res'v	
	Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Froducing Formation TUBING, CASING, AND	Top Oil/Gas Pay	De	ting Depth pth Casing Shoe	
		CASING & TUBING SIZE	DEPTH S		SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be eq able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size	
	Actual Prod. During Test	Cil-Bbla.	Water-Bbls.	Ga	-MCF	
	GAS WELL				ت. 	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		avity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	:-in) Ch	oke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			

fuild

(Signature) Region Operations Manager

(Title)

October 27, 1976 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

REBEIVED	OIL CONSERVATION COMMISSION
007 28 <b>1976</b>	P. O. DRAWER DD
C. C. C. Sterr, 1979	ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date October 26, 1976

This is to notify the Oil Conservation Commission that connection

Operator

for the purchase of gas from the \_\_\_\_\_ Cities Service Oil Co.

Spencer A #1 (Morrow) Lease	,,,, <u>30-22-27</u> Well & Unit S.T.R.
South Carlsbad Mor <b>r</b> ow	El Paso Natural Gas Co.
Pool	Name of Purchaser

was made on October 22, 1976 .

El Paso Natural Gas Co.

Purchaser

Representative

Gas Production Status Analyst

Title

TRE: b1 cc: To operator

Oil Conservation Commission - Santa Fe

T. J. Crutchfield H. P. Logan Proration File