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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAY 13 1977

O. C. C.
ALBUQUERQUE, OFFICE

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Cities Service Oil Company

Address of Operator
P. O. Box 1919, Midland, Texas 79702

Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 22S RANGE 27E NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Form or Lease Name
Spencer "A"

9. Well No.
1

10. Field and Pool, or Wildcat
So. Carlsbad (Morrow)

12. County
Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER: Perforate additional Morrow Zone <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,820'. P.B.T.D. 11,764'. Morrow Perfs. 11,401'.-11,470'.

- MIRU double derrick and NU BOP.
- Pull tubing string with dual packer.
- GIH with packer picker on drilling assembly and cut over Model D at 10,463' and retrieve.
- GIH with 6-1/8" RB on drilling assembly and CO to top of 5" liner @ 10,504. CHC and POOH.
- GIH with 4-1/4" RB on drilling assembly and CO to PBTD 11,764'. CHC and spot perforating acid 11,675' to 11,500'. POOH.
- Perforate Morrow 2 SPF at various intervals between 11,511' to 11,670'.
- Run gauge ring to 11,500' and then set 5" Model D packer at 11,490' with mill out extension and 1.78" ID Type R profile nipple below packer.
- GIH with Model D seal assembly, two joints 2-3/8" tubing, PSI 1.81" ID Model L sliding sleeve, three joints 2-3/8" tubing, 5" Baker Loc-Set packer (1.978" ID bore) on 2-3/8" tubing. Land seal assembly in Model D packer and set Loc-Set packer. NU wellhead.
- Swab in new Morrow perfs and test natural.
- If stimulation is necessary, acidize new Morrow perforations 11,511' to 11,670'. (over)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY J. H. Horsy TITLE Region Operations Manager DATE May 10, 1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 13 1977

CONDITIONS OF APPROVAL, IF ANY:

11. Backflow treatment and test well and put on production.