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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-101 and C-101
Effective 1-1-65

50. Indicate Type of Lease
State ☐ Free ☒
S. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS CONCERNING A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER EXISTING WELLS.)

1. OIL ☐ GAS ☒ OTHER ☐
2. Name of Operator
Cities Service Oil Company
3. Address of Operator
P. O. Box 1919, Midland, Texas 79702
4. Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
East THE LINE, SECTION 30 TOWNSHIP 22S RANGE 27E N.M.P.M.

7. Unit Agreement Date
8. Term of Lease Date
Spencer "A"
9. Well No.
1
10. Field and Pool, or Wildcat
South Carlsbad (Morrow)
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3184' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPHS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Perforate additional Morrow Zone ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,820'. P.B.T.D. 11,764'. 11,511'-11,670' & 11,401' -11,470'. Moved in unit to pull tubing & packer. Could not release packer at 10,269'. Fished packer at 10,269'. Cleaned out to 11,764'. Blanked off perforations 11,401'-11,470'. Spotted 150 gallons of acetic acid from 11,500'-11,675'. Perforated Lower Morrow with 2 0.38" holes per foot @ 11,511', 11,512', 11,517', 11,518', 11,526', 11,527', 11,532', 11,533', 11,534', 11,535', 11,536', 11,542', 11,543', 11,636', 11,637', 11,638', 11,660', 11,662', 11,665', 11,666', 11,667', 11,668', 11,669', & 11,670'. Set 5" Model D packer at 11,490' with bottom of mule shoed sub at 11,516'. Shut well in. 40 hour SITP O#. Swabbed 30 BLW in 7 hours. Well kicked off flowing. Recovered 28 BLW in 3 hours w/GR 55 MCFD on 1" choke, FTP 5#. Acidized perforations 11,511'-11,670' with 6250 gallons of 7-1/2% acid with 60 7/8" RCNCB's and 1000 SCF N₂/bbl. Recovered load. From perforations 11,511'-11,670' produced 22 barrels of water, GR 306 MCFD on 1" choke. FTP 25#. From perforations 11,401'-11,470' & 11,511'-11,670' produced trace of distillate, no water, GR 350 MCFD on 1" choke. FTP 480#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Spencer TITLE Region Operations Manager DATE 6/13/77

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: