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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUN 15 1977

**O. C. C.
ARTERIA, OFFICE**

Form C-101
Supersedes Old
C-101 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS CONCERNING CHANGES TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL, FOR PROPOSALS.

1. Name of Operator	2. Address of Operator	3. Location of Well
Cities Service Oil Company	P. O. Box 1919, Midland, Texas 79702	UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> THE LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> N.M.P.M.
4. Elevation (Show whether DF, RT, GR, etc.)		15. Elevation (Show whether DF, RT, GR, etc.)
		3184' GR

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Name of Lease Holder	Spencer "A"
9. Well No.	1
10. Field and Pool, or Wildcat	South Carlsbad (Morrow)
12. County	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Perforate additional Morrow Zone</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,820'. P.B.T.D. 11,764'. 11,511'-11,670' & 11,401' -11,470'. Moved in unit to pull tubing & packer. Could not release packer at 10,269'. Fished packer at 10,269'. Cleaned out to 11,764'. Blanked off perforations 11,401'-11,470'. Spotted 150 gallons of acetic acid from 11,500'-11,675'. Perforated Lower Morrow with 2 0.38" holes per foot @ 11,511', 11,512', 11,517', 11,518', 11,526', 11,527', 11,532', 11,533', 11,534', 11,535', 11,536', 11,542', 11,543', 11,636', 11,637', 11,638', 11,660', 11,662', 11,665', 11,666', 11,667', 11,668', 11,669', & 11,670'. * Set 5" Model D packer at 11,490' with bottom of mule shoed sub at 11,516'. Shut well in. 40 hour SITP 0#. Swabbed 30 BLW in 7 hours. Well kicked off flowing. Recovered 28 BLW in 3 hours w/GR 55 MCED on 1" choke, FTP 5#. Acidized perforations 11,511'-11,670' with 6250 gallons of 7-1/2% acid with 60 7/8" RCNCB's and 1000 SCF N₂/bbl. Recovered load. From perforations 11,511'-11,670' produced 22 barrels of water, GR 306 MCED on 1" choke. FTP 25#. From perforations 11,401'-11,470' & 11,511'-11,670' produced trace of distillate, no water, GR 350 MCED on 1" choke. FTP 480#.

48" Baker Co. set Pk C 11325

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spaulder</u>	TITLE <u>Region Operations Manager</u>	DATE <u>6/13/77</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUL 20 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		