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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN - 9 1978

O. C. C.
ARTESIA, OFFICE

Form C-101
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS ON OIL OR GAS WELLS IN A DIFFERENT RESERVOIR.
USE APPLICATIONS FOR PERMITS TO DRILL OR RE-ENTER OIL OR GAS WELLS.)

1. Name of Operator: Cities Service Company ✓
2. Address of Operator: P.O. Box 1419 Midland, TX 79702
3. Location of Well: UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 27-E
4. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:
6. Name of Lease: Spencer "A"
7. Draft Approval Date:
8. Field and Pool, or Address: So. Carlsbad Strawn
9. Well No.: 1
10. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPER. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER: Abandon Morrow & test additional Strawn zone. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11820'; PBD 10,355', upper Strawn perms 10323-10,331'.

MIRU pulling unit, kill well W/50 BW. Set 5" CIBP on WL at 11,350' and dumped 35' cmt on top. Set 7" CIBP at 10,390' and dumped 35' cmt on top. WOC 48 hrs. Circulated hole w/ 9#/gal. 2% KCl cut BW. Spotted 50 gals 10% Acetic acid 10,350- 10,300'. Jet perf upper Strawn Limestone using 4" csg gun 2 shots/interval 10,323, 10,325, 10,326, 10,328, 10,329 and 10,331. Total 12 0.48" holes W/19" penetration. Ran tbg. Set Pkr @ 10,251.70' in 10 Pts tension. HD BOP. NU tree. Tested annulus and pkr to 500# - ok. swbd 61 BLW in 3-1/2 hrs. Well swbd dry, no gas. RU Western Co. tree saver. Acidized Strawn perms 10,323-10,331' W/3000 gals 15% HCl W/additives. FLWD 4 PT test as follows:

TIME	GAS RATE MCFD	CHOKE	FTP	BP
1 hr	403	8/64"	2290#	468#
1 hr	573	10/64"	2185#	470#
1 hr	755	12/64"	2005#	470#
1 hr	948	14/64"	1845#	470#

Rec 4 BBLs 57 Gravity distillate during 4 hr flow period. CAOP 1,112 MCF/DAY, EST.
24 BBLs. distillate/Day.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Region Operations Manager DATE: June 7, 1978
APPROVED BY: [Signature] TITLE: SUPERVISOR, DISTRICT II DATE: JUN 13 1978
CONDITIONS OF APPROVAL, IF ANY: