

Submit 4 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-20401

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Spencer A

008638

8. Well No.

1

9. Pool name or Wildcat

Wildcat

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. Box 50250

Midland, TX

79710

4. Well Location

Unit Letter C : 660 Feet From The South Line and 1980 Feet From The East Line

Section 30

Township 22S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3184'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recomplete & TA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Regulatory Analyst

DATE

7/25/95

TYPE OR PRINT NAME

David Stewart

TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY

John W. Gorman

TITLE

Wildcat Supervisor

DATE

8/10/95

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA INC.
SPENCER A #1
SEC 30 T22S R27E
EDDY COUNTY, NM

MIRU PU 6/5/95, KILL WELL W/ BW, NDWH, NUBOP. POOH W/ PKR & TBG. RIH W/ CIBP & SET @ 10275', DUMP 25' CMT ON TOP. RIH W/ 7" RTTS & 2-3/8" TBG & TAG UP @ TIGHT SPOT @ 5103', COULDN'T WORK THROUGH, SET PKR @ 5100', TEST CSG TO 500#, HELD OK, POOH. RIH & WORK THROUGH TIGHT SPOT. RIH W/ GR-CBL-VDL FROM 8000'-5000', TOC @ 7840', POOH. TIH & SPOT MUD PLUG FROM 10250' - 7200'. RIH & SET CIBP @ 7800', DUMP 35' CMT ON TOP, POOH. RIH W/ JET CUTTER TO 7210', SPEAR CSG & STRETCH TEST, FREE PIPE ABOUT 7800'. SHOT CSG OFF @ 7210', POOH W/ 7200' 7" 23-26-29# CSG. RIH W/ GR-DLL-CNL-FDC & LOG INTERVAL FROM 7205'-5300'. RIH & CUT SIDEWALL CORES FROM 6997,95,93,91,89,87,85,83,81,79,71,70,65,60,59,58,48,47,45,43,25,11,6895,94,87,6430,29,28,6383,70,54,31,25,15,6303,5982,81,80,5909,5855,5804'. OVERALL CORES EXHIBITED MILKY WHITE FLOURESCENCE. RIH W/ GR-DLL-MSFL-CNL-LDT-CAL FROM 7205'5300'. SI WO CORE EVALUATION. NOTIFIED NMOCD - KEN LIVINGSTON 6/13/95 OF P&A PLANS.

RIH W/ 2-3/8" TBG TO 7315', SPOT 75sx CL C CMT W/ 2% CACL2 ACROSS 7" CSG STUB, POOH TO 5000', WOC 4hrs. RIH & TAG CMT @ 7086', NMOCD - MIKE STUBBLEFIELD WITNESSED TAGGING & APPROVED TA PLANS. RIH W/ CR & SET @ 5191', EIR @ 2 BPM @ 900#, M&P 125sx CL C CMT W/ 2% CACL2 (75sx BELOW CR & 50sx ABOVE), POOH, WOC, SION. RIH & TAG CMT @ 5104', NMOCD - MIKE STUBBLEFIELD APPROVED, PRES CSG TO 350# FOR 30MIN, HELD OK, POOH, RDPU 6/15/95. SI WO ENGR EVALUATION.