NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Form C-107 5-1-61

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Operator CITIES SERVICE OIL COMPANY Address P.O. BOX 69, HOBBS, NEW MEXICO Section		County EDDY		Date 7-15-71 Weli No.	
		Lease	We:		
		SPENCER A	Ba	Range	
l,pration ^(r) of Well	0	30	225		27E
. Has the N	ew Mexico Oil Conservatio	on Commission heretofo	bre authorized the multiple co	ompletion of a we	ell in these same pools of in the sam
zones wit	hin one mile of the subject		NO		
If answer	is yes, identify one such i	nstance: Order No	R-4056 ; Operato	or Lease, and We	Il No.: Horris Antwell, Allen #1
. The follow	wing facts are submitted:	Upper		mediate	Lower
a Name (of Pool and Formation	Zone STRAWN	Z	lone	Zone MORR OW
	d Bottom of	2 I MANNA			
•	Section				
(Per	forations)	1041310429			1140111470
c. Type o	f production (Oil of Gas)	GAS			GAS
	of Production				
	wing or Artificial Lift)	FLOWING			FLOWING
. The follow	ving are attached. (Please	check YES or NO)			
Yes No	a. Diagrammatic Sketch izers and/or turboliz diameters and setting	ers and location thereo g depth, location and ty	of, quantities used and top of ype of packets and side door c	f cement, perforat hokes, and such o	diameters and setting depths, central ted intervals, tubing strings, includin other information as may be pertinent
X X	 a. Diagrammatic Sketch izers and/or turboliz diameters and setting b. Plat showing the loc of operators of all le c. Waivers consenting t tors have been furni d. Electrical log of the dicated thereon. (If s 	ers and location thereo g depth, location and ty ration of all wells on a ases offsetting applican to such multiple compl- shed copies of the app well or other acceptal uch log is not available d with Mell Com- on which this well is x 2010, Hobbs, [of, quantities used and top of ype of packers and side door of pplicant's lease, all offset nt's lease. etion from each offset operat offication.* ble log with tops and bottom e at the time application is f pletion Report Form focated together with their of New Mexi co 88240	f cement, perforat hokes, and such o wells on offset l for, or in lieu the ns of producing a filed it shall be	ted intervals, tubing strings, includin other information as may be pertinent leases, and the names and addresse ereof, evidence that said offset opera zones and intervals of perforation in submitted as provided by Rule 112-A.
X X	 a. Diagrammatic Sketch izers and/or turboliz diameters and setting b. Plat showing the loc of operators of all le c. Waivers consenting to tors have been furni d. Electrical log of the dicated thereon. (If states to the lease set operators to the lease 	ers and location thereo g depth, location and ty ration of all wells on a ases offsetting applican to such multiple compl- shed copies of the app well or other acceptal uch log is not available d with Mell Com- on which this well is x 2010, Hobbs, [of, quantities used and top of ype of packers and side door of pplicant's lease, all offset nt's lease. etion from each offset operat offication.* ble log with tops and bottom e at the time application is f pletion Report Form focated together with their of New Mexi co 88240	f cement, perforat hokes, and such o wells on offset l for, or in lieu the ns of producing a filed it shall be	ted intervals, tubing strings, includin other information as may be pertinent leases, and the names and addresse ereof, evidence that said offset opera zones and intervals of perforation in submitted as provided by Rule 112-A. Idress.
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Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twentyday period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or/more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.