DISTRIBUTION SANTA FE VED NEW MEXICO OIL CONSERVATION COMMISSION SUpersedes Old C-102 and C-103 Effective 1-1-65		14					Form C-103			
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CONDITIONS OF APPROVAL, IF ANY: