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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

SEP 10 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY		8. Farm or Lease Name SPENCER A
3. Address of Operator P.O. BOX 69, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22S RANGE 27E NMPM.		10. Field and Pool, or Wildcat S. Carlsbad Strawn (Under-g)
15. Elevation (Show whether DF, RT, GR, etc.) 3184 Gr.		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Data (Strawn) <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11820 Shale, PB 11764. Well complete. This is a continuation of Strawn completion data. (see C-103 dated 7-16-71). Flowed from Strawn perfs (10413-10429) 1 bbl dist./24 thru 15/64" choke, FTP 550 psi, gas @ rate of 139 MCFD. The Strawn zone is completed in a limited reservoir with low capacity (139 MCFPD, FTP 550 psi on 15/64" choke). No multipoint test will be taken due to low pressure and capacity of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
C. A. ROBERTSON

SIGNED _____

TITLE **Dist. Admin. Supervisor**

DATE **Sept. 7, 1971**

APPROVED BY

W. A. Green

TITLE

OIL AND G. S. REGULATION

DATE

SEP 1 1971

CONDITIONS OF APPROVAL, IF ANY: