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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 10 1971

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ O.C.C. Shut in										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name SPENCER A	
2. Name of Operator CITIES SERVICE OIL COMPANY										9. Well No. 1	
3. Address of Operator P.O. BOX 69, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat S. Carlsbad Strawn (under)	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1930 FEET FROM THE East LINE OF SEC. 30 TWP. 22S RGE. 27E NMPM										12. County Edo	
15. Date Spudded 3-30-71		16. Date T.D. Reached 5-31-71		17. Date Compl. (Ready to Prod.) 8-1-71 (shut in)		18. Elevations (DF, RKB, RT, GR, etc.) 3184 GR		19. Elev. Casinghead 3182			
20. Total Depth 11820		21. Plug Back T.D. 11764		22. If Multiple Compl., How Many 2		23. Intervals Drilled By o-TD 11820		Cable Tools -0-			
24. Producing Interval(s), of this completion - Top, Bottom, Name 10413-10429 - Strawn									25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run Laterolog, Microlaterolog, Microlog, Borehole Compensated, Sonic-Gamma Ray									27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		352.93		17 1/4"		380 sacks		--	
9 5/8"		36 & 40#		5299		12 1/4"		1760 sacks			
7"		23, 26 & 29#		10609		8 3/4"		380 sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
5"		10504		11808		78					
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
2 3/8"											
31. Perforation Record (Interval, size and number) 1 -- 0.41" hole each @ 10413, 10414, 10415, 10416, 10417, 10418, 10419, 10420, 10421, 10422, 10423, 10424, 10425, 10426, 10427, 10428, & 10429											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
10413-10429						Acid 4500 gals 15% Dowell Break down + 25 ball sealers, 10,000 gals 20% HCL, 7500 gals 2% KCL gelled brine pad, 8000 gals 2% KCL gelled brine					
33. PRODUCTION											
Date First Production 6-29-71			Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in) shut in		
Date of Test 7-31-71		Hours Tested 24 hrs.		Choke Size 15/64		Prod'n. For Test Period 0-		Oil - Bbl. 139		Gas - MCF 0-	
Flow Tubing Press. 500		Casing Pressure --		Calculated 24-Hour Rate --		Oil - Bbl. --		Gas - MCF --		Water - Bbl. --	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is shut in due to low pressure & capacity									Test Witnessed By Brad Bennett		
35. List of Attachments Logs & deviation survey filed with Morrow completion dated 7-16-71.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED				TITLE Dist. Admin. Supervisor				DATE Sept. 7-71			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

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