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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 19 1971

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name SPENCER A
3. Address of Operator P.O. BOX 69, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 30 TOWNSHIP 22S RANGE 27E NMPM.	10. Field and Pool, or Wildcat UNDES. S. CARLSBAD MORROW
15. Elevation (Show whether DF, RT, GR, etc.) 3184 GR	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	Completion Data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11820, PBTD 11764 MORROW, 7" CASING AT 10609. RAN 30 JOINTS (1304') 5" 18# N-80 super FLUSH JOINT "P" LINER. SET BOTTOM OF LINER AT 11808. TOP OF LINER AT 10504 W/BOT COMB. PACKER HANGER. CEMENTED WITH 110 SAX CLASS C W/1% CFR-2 AND 0.5% HALAD 9. PLUG DOWN @ 9:15 P.M. 6-1-71. REVERSED OUT 32 SAX. JET PERFORATED 17--0.41" HOLES IN STRAWN POROSITY 10413--10429 (16') WITH ONE SHOT PER FOOT. RAN RTTS ON TUBING TO 10451. SET BELOW STRAWN PERFS AND TESTED LINER TO 3500 PSI. HELD OKAY. RESET AT 10355' ABOVE STRAWN PERFS. SWABBED LOAD WATER. ACIDIZED STRAWN PERFS WITH 4500 GALLONS 15% DOWELL BREAK DOWN ACID AND 25 -- 7/8" BALL SEALERS. MAX 550 PSI. AIR 2.5 B/M at 3800 PSI. GOOD BALL ACTION. I.S.I.P. 3300 PSI. 10 MIN. S.I.P. 2900 PSI. RAN BAKER MODEL D PACKER AND SET IN 7" CASING AT 10463. RAN BAKER SEAL ASSEMBLY, BAKER TYPE F PSI NIPPLE (1.87" I.D.), 20' BLAST JOINT AND BAKER DUAL HYDRAULIC PACKER ON 333 JOINTS 2 3/8" OD BUTTRESS TUBING. SET IN MODEL D PACKER WITH 9000 POUNDS WEIGHT AND LANDED IN DUAL HANGER OF XMAS TREE. DUAL PACKER AT 10269. RAN 255 JOINTS 2 3/8" OD BUTTRESS TUBING. SPACED INTO DUAL HYDRAULIC PACKER AT 10269 AND LANDED IN HANGER OF XMAS TREE. SET HYDRAULIC DUAL PACKER WITH PUMP PRESSURE. PRESSURED ANNULUS TO 1500 PSI TO TEST DUAL PACKER. HELD OKAY. SWABBED LOAD WATER. PERFORATED MORROW SECTION -- 11401, 11404, 11406, 11446, 11448, 11450, 11454, 11463, 11465 W/1 SHOT PER FOOT. ACIDIZED MORROW W/1500 GAL. SUPER MUD ACID MIXED W/15% ISOPROPYL ALCOHOL FOLLOWED BY 500 GAL. 10% HCL FOLLOWED BY 1000 GAL. 5% HCL CONTAINING CLAY STABILIZING AGENT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SEE ATTACHMENT)

SIGNED W.A. Gressett TITLE DIST. ADMIN. SUPERVISOR DATE JULY 16, 1971
APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 20 1971
CONDITIONS OF APPROVAL, IF ANY: