NO. OF COPIES RECEIVED								· ·	36-01	15-0	20423		
DISTRIBUTION			NEW M	ERCEOCCENSE	P //	ATION COMMIS	NOI	3	Form: C-101	•			
SANTA FE	1				•	- D			Revised 1-1-6		1		
FILE	<u> </u>			ADD /					5A. Indicate		FEE		
U.S.G.S.				APR 6 1	97	'1		Ļ	.5. State Oil				
LAND OFFICE									.s. state On . K 13	•	edac No.		
OPERATOR				C. C. C	3.			-	777777	7777	mmm		
ARTESIA, OFFICE													
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									7. Unit Agreement Name				
1a. Type of Work													
DRILL		DEEPEN PLUG BACK						8. Farm or Lease Name					
b. Type of Well					SINGLE		MULTI Z	PLE	ARCO State				
	L WELL 13 OTHER								9. Well No.				
2. Name of Operator		c Comp	anu V							1			
El Paso Natural Gas Company 3. Address of Operator										10. Field and Pool, or Wildcat			
600 Building of the Southwest, Midland, Texas 79701										Wildcat			
								LINE					
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE													
1980 FEET F		W	est Line	of sec. 16	TW	p. 23 RGE.	32	NMPM	(11111)	7777	<i>HHHH</i>		
AND	777,	קקקקאן.	mini		11		iiii	iiiiii	12. County Eddy	1			
	////				77.		7777.	77777	trans	1777	444444		
<i>HHHHHH</i>	<i>H</i> 1,	<i>HH</i> 1			11.								
	III				77.		7777	A. Formatio	<u> </u>	120. Bo	otary or C.T.		
AHHHHH	111.	TITT.				Proposed Depth 5,500	1 7 7	A. Formatio Morrow		1 .	ary		
	UL					B. Drilling Contra			22. Appro		iork will start		
21. Elevations (Show whether	er DF, l	RT, etc.)	1	& Status Plug. Bond	•			٦٥.	April				
3358.1 GR			On f	11e	r	icVay Drill:	rus (,0	PART				
23.			P	ROPOSED CASING A	ND	CEMENT PROGRA	A.M						
	6175.0	ZE OF CASING WEIGHT PER FOOT SETTING DEPTH SAG					SACKS O	F CEMENT]	EST. TOP			
SIZE OF HOLE		SIZE OF CASING		94#				Aprox	1000		Surface		
17½"		13-3/8		61		4400		3500			Surface		
121		9 - 5		53.5		12500			1200		Surface		
8 <u>1</u> 81			//8Liner	39		15500		ı	400	•	12,000		
⁰ 2		' '	,, 022	•							•		
Drill 26" hole to 600', run 20" surface casing and cement to surface. Drill $17\frac{1}{2}$ " hole to 4,400' and run 13-3/8" casing (salt string). Cement to surface. Drill $12\frac{1}{4}$ " hole to 12,500'. Run 9-5/8" casing and cement to surface. Drill $8\frac{1}{2}$ " hole to 15,500' T.D.,													
to 4,400' and :	run	13-3/8	3" casing	(salt string).	Cement to	surf	ace. I	rill 12	÷" ho]	le to		
12,500' Run	9-5/	/8" cas	sing and	cement to sur	fa	ce. Drill	8출"	hole to	15,500	T.D.	• •		
set 7-5/8" line	er 1	12,000	to T.D.	and cement t	0	12,000'.							
• •										- 4.1	VALID S UNLESS		
									APP	ROA Yr	S UNLESS		
									-02	95 01	MENCE		
									DRILL!	NG CC	سر 1 <i>1</i>		
						•			37111-	7-1	3		
									DFS	<i></i>	and a second		
									EXPINES				
IN A BOVE SPACE DESCRI	BE PI	ROPOSED	PROGRAM: IF	PROPOSAL IS TO DEEP	N O	R PLUG BACK, GIVE	DATA O	N PRESENT F	RODUCTIVE ZO	HE AND P	ROPOSED NEW PRODU		
TIME TONE, GIVE BLOWOUT PR	RZVENI	IER PROGRA	(101.										
I hereby certify that the inf	ormati	ion above i											
	123	معرو وكركهم	. ر سرم	_ Tule_Product	io	n Clerk			Da:e	April	2, 1971		
Signed	<u></u>												
(This spa	ce for	State Use	:)							ממא	1 9 1071		
1.1	A	len	110	TITLE OIL A	חאו	GAS INSPECTA	7 P		_ DATE	APK	T 9 1211		
APPROVED BY	AL	28 500	wer-	_ TITLE	u U		• • • • • • • • • • • • • • • • • • • •						
CONDITIONS OF APPROV	'AL, I	F ANY:		•									

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OIL CONSERVATION COMM. HOBBS, N. IA.