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JUL 9 1971  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1341
7. Unit Agreement Name
8. Farm or Lease Name ARCO State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company ✓
3. Address of Operator 600 Building of the Southwest, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>K</u> <u>1947</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23</u> RANGE <u>31</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3358 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>DST &amp; Liner</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8½" hole to 13,926'. Ran DST No. 1 13,800-921'. Packer set @ 13,800'. Pumped in 6000 water blanket. 5/8" BH choke. 1/2" Surface choke. 10 min. Preflow- strong blow. 1 hr. SI. 2 hr. Flow - wtr blanket to surface in 40 min. Gas to surface in 50 min. Max. Pressure 1750# - 11,000 MCF. Stabilized at end of 2 hr. test at 6,400 MCF w/950#. 4 hr. SIP. ISIP 9197#, IFP 2835#, FFP 1764#, FSIP 9121#. Hydro. in 9406#, out 9388#. BHT 197 deg. Rec. 188' water blanket & 632' gas cut mud. Test conducted on June 26, 1971.

Drilled 8½" hole to 14155'. Ran 1882.28' (49 jts) 7-5/8", 39# P-110 Hydril, SFJ Rge 3 liner plus 13.36' of hanger receptacle, shoe & float w/18 centralizers placed 100' apart. Landed at 14,153'. Top of liner at 12,257'. Cmt'd w/250 sxs Class "H" w/¼ of 1% CFR-2 to Halad #9. Plug down 10:40 AM July 4, 1971. Pressured up on casing & liner, 3000#, 30 min., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Clerk DATE July 7, 1971  
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 12 1971  
CONDITIONS OF APPROVAL, IF ANY: