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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 30 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-1341

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company ✓	8. Farm or Lease Name ARCO State
3. Address of Operator 600 Building of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K, 1948 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 23 RANGE 31 NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3358 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> DST

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DST No. 4
14818-14910'. Set dual packer @ 14818-14811'. BHC 3/4" and surface choke 3/4". Nitrogen blanket. 1400# surface pressure. 20 min. pre-flow, bled to 700# - no pressure increase. 1 hr. SIP. Bled surface to zero - open tool 1/2 hr flow. No blow. 1 hr SIP.
ISIP 6477
IFP 1652
FFP 1949
FSIP 6152
HHI 8158
HMO 8061
BHT 219 deg.

Recovered 3960' heavy gas cut mud + 540' salt water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Finch TITLE Div. Well Test Engineer DATE July 29, 1971

APPROVED BY W. A. Gressett TITLE 2nd and Gas Inspector DATE AUG 9 1971

CONDITIONS OF APPROVAL, IF ANY: