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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 17 1971

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name ARCO State
3. Address of Operator 600 Building of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K, 1947 1980 FEET FROM THE South 1986 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 23 RANGE 31 NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3350 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER DST, liner, tubing and perfg <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6 1/2" hole to 15,000'. Ran logs. PBTD 14,140'. Perforated 7-5/8" liner 14,117-126'. Ran DST No. 5: 10 min. preflow- strong blow. 6 hr. flow period - volume 21 MCFFD. Treated w/mud acid and alcohol solution 2000 gals. BDP 5300#. Treating pressure 4650#. BHT 200 deg. MHI and MHO 7850#. Opened well. Flowed at 230 MCFFD, 3/8" choke, 55# surface pressure.

PBTD 14,045'. Set Baker bridge plug at 14,100 w/10 sacks cement on top of plug. Set wireline production packer at 12,400'. Ran 12,381' of 3 1/2" ARC tubing. Loaded annulus with 12.5# packer fluid. Pressure tested wellhead, tubing, packer assembly, and 7-5/8" liner to 7500#, for 30 minutes - held OK. Perforated 7-5/8" liner 13,880' to 13,890' with 2 jet shots per foot. Immediate tubing pressure 1750#.

Released rig at 8:00 PM MST 8-8-71.

Now waiting on multi-point test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Dinech TITLE Div. Well Test Engineer DATE August 11, 1971

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 11 1971

CONDITIONS OF APPROVAL, IF ANY:

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AUG 13 1971

OIL CONSERVATION COMM.
HOUSTON, TEX.