

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION, RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

RECEIVED

AUG 26 1971

O.C.C.
ARTESIAN OFFICE

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. Indicate Type of Lease State ☒ Fee ☐											
2. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. Farm or Lease Name ARCO State											
3. Name of Operator		1 Paso Natural Gas Company		7. Well No. 1											
4. Address of Operator		100 Building of the Southwest, Midland, Texas 79701		8. Field and Pool, or Wildcat Wildcat											
5. Location of Well		UNIT LETTER <u>K</u> LOCATED <u>1947</u> FEET FROM THE <u>SE COR</u> LINE AND <u>1826</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>23-S</u> RSG. <u>31-E</u> NMPN.		9. County Dewey											
15. Date Spudded	16. Date F.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead											
4-15-71	7-2-71	8-2-71	3380 RT	3352.1											
20. Total Depth	21. Plug Back To	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools										
15,000	14,015			X											
24. Including Interval(s) of this completion - Top, Bottom, Name				25. Was Directional Survey Made											
13,800' to 13,820' - Alaska				YES											
26. Type Electric and Other Logs Run				27. Was Well Cored											
				NO											
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
20"	55	3380	20"	1050 sms, circ. 30" sms											
13-5/8"	41	1457	13-5/8"	3400 sms, circ 400 sms											
5-7/8"	22.5	12.11	12-1/2"	3500 sms, top circ 2100'											
29. LINER RECORD			30. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET										
5-7/8"	12,237	12,211	200		12,211										
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
13,800' to 13,820' (0.34" 2 jet shots/foot) Total of 20 holes			<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>No treatment -</td> <td>natural completion</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	No treatment -	natural completion						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
No treatment -	natural completion														
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)											
				Shut-in											
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF										
8-12-71	4	3/16"		none	2150										
Water - Bbl.	Gas - Oil Ratio														
none	none														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - P/L	Gas - MCF	Water - Bbl.										
5067 psi	0			3,124 MCF	none										
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By										
Waiting on connection					John A. Bisch										
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		TITLE		DATE											
Cecil C. Lindholm		Production Clerk		August 24, 1971											