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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 30 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

K-1341

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN ADJACENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|   |  |   |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  |  | 7. Unit Agreement Name                                  |
| 2. Name of Operator<br>El Paso Natural Gas Company ✓  |  | 8. Farm or Lease Name<br>Arco State                     |
| 3. Address of Operator<br>1800 Wilco Bldg., Midland, Texas 79701  |  | 9. Well No.<br>1  |
| 4. Location of Well<br>UNIT LETTER <u>K</u> , <u>1947</u> FEET FROM THE <u>South</u> LINE AND <u>1986</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23-S</u> RANGE <u>31-E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Wildcat-Cherry Canyon |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3358.1   |  | 12. County<br>Eddy                                      |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☒CASING TEST AND CEMENT JOBS ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on location, ran CCL, pulled out of hole. Pulled 3 1/2" tubing, recovered 372 joints, set Model J Plug @ 14,045'. Squeezed from 14,045 to 12,100' w/350 sx @ 5100 psi, set cement retainer 12,000' with 5 sx above retainer, displaced with 336 bbl packer fluid (can pack) from 12,100' to 7,350'. Set cast iron bridge plug @ 7,350'. Perforated from 6,019' to 7,185'. Acidized perms w/2100 gallons acid & 60 ball sealers. Present operation -- swabbing well. Plan to P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Kysar *C. D. Kysar* TITLE Production Clerk DATE 12-19-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: