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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1341

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company ✓ 3. Address of Operator 1800 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER K, 1947 FEET FROM THE South LINE AND 1986 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 23-S RANGE 31-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3358.1	RECEIVED JAN 15 1976 O. C. C. ARTESIA, OFFICE	6. Unit Agreement Name 7. Farm or Lease Name Arco State 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat-Cherry Canyon 12. County Eddy
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### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on location, ran CCL, pulled out of hole. Pulled 3 1/2" tubing, recovered 372 joints, set Model J. Plug @ 14,045'. Squeezed from 14,045 to 12,100' w/350 sx @ 5100 psi, set cement retainer 12,000' with 5 sx above retainer, displaced with 335 bbls pkr fluid (can pack) from 12,100' to 7,350'. Set cast iron bridge plug @ 7,350'. Perforated interval 7,004-7,014' and 7,180-7,185' w/1 spf. Acidized w/1200 gallons 15% HCL acid + 17 ball sealers. Recovered trace oil, no gas and formation wtr. Perforated 6,019'-6,027' and from 6,236'-6,375' w/1 spf (43 hoels). Acidized with 2100 gallons 15% HCL acid + 60 ball sealers. Recovered wtr. Swbd and tested perforations, recovered 100% formation wtr. Plan to P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Kysar *C. D. Kysar* TITLE Production Clerk DATE 1-14-76  
APPROVED BY W. A. Gressett *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE JAN 16 1976  
CONDITIONS OF APPROVAL, IF ANY: