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**RECEIVED**  
**JUN 15 1976**  
 NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**O. C. C.**  
**ALBUQUERQUE OFFICE**

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>P &amp; A</b>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <input type="checkbox"/>
2. Name of Operator <b>El Paso Natural Gas Company</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>1800 Wilco Building Midland, Texas 79701</b>	7. Unit Agreement Name
4. Location of Well UNIT CENTER <b>K</b> <b>1947</b> FEET FROM THE <b>South</b> LINE AND <b>1986</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>23-S</b> RANGE <b>31-E</b> NMPM.	8. Form or Lease Name <b>Arco State</b>
9. Well No. <b>1</b>	10. Field and Pool, or Well Name <b>Wildcat-Cherry Canyon</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3358.1 GL</b>	12. County <b>Eddy</b>

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to P & A well presently plugged back to 7350 following is procedure we expect to follow. 1. MOL & RU pulling unit. 2. Pick up & run 2 7/8" to 7100' and spot 120 sx cmt 3. Pull tubing to 6900' spot 37 bbls salt gel 4. Pull tubing to 6300' spot 175 sx cmt, pull tbg to 5700', circ tbg clean, wait for cmt to set, tag cmt 6. Pull tbg to 4160 spot 40 sx cmt 7. Pull tbg to 4000 & pump 280 bbls salt gel in hole. 8. Pull tbg to 100', spot 40 sx cmt for surface cmt plug 9. Remove tree and wellhead assembly 10. Cap csg and weld plate and marker to cap. RD unit 11. Remove surface of acidities, fill up cellar, level, clean and restore location, and rip road if surface owner requests same.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Kypson TITLE Lead Clerk DATE 6-11-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 16 1976

CONDITIONS OF APPROVAL, IF ANY: