

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

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DEC 9 1982

O. C. D.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: <u>Re-entry</u>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator <u>Yates Petroleum Corporation</u>		5. State Oil & Gas Lease No. <u>Y-120</u>
Address of Operator <u>207 South 4th St., Artesia, NM 88210</u>		7. Unit Agreement Name
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23S</u> RANGE <u>31E</u> NMPM.		8. Farm or Lease Name <u>Medano "VA" State</u>
10. Field and Pool, or Wildcat <u>Wildcat - Wolfcamp</u>		9. Well No. <u>1</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3358' GR</u>		12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Well status report</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran CBL and correlation logs, set CIBP at 12040' w/20' cement on top of plug. Ran tubing and retrievable packer, prep to perforate thru tubing. Packer failed. Fished packer from hole. Ran Baker 8-1/8" x 4-3/4" Model D packer and set at 11894'. CIBP tested to 3000 psi, okay. Ran Vann tubing conveyed gun w/seal assembly and rupture disc, latched into packer, detonated guns and perforated Wolfcamp at 11966, 67, 68, 69, 70, 71, 72, 73, 79, 82, 83, 87, 88, 90' - 14 .50" holes. No blow. Pulled guns. Acidized perforations 11966-11990' w/4000 gallons 15% NEA and CO₂, 7 ball sealers. Treated at 6 BPM and 7300 psi. Flowed well back and swabbed acid water, well flowed gas at 20 psi on 8/64" choke. Swabbed well to seating nipple and shut in for BHP build-up. Will stop-cock and evaluate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leanda J. Goodlett TITLE Production Supervisor DATE 12-7-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 15 1982

CONDITIONS OF APPROVAL, IF ANY: