

OIL CONSERVATION DIVISION

P. O. BOX 2088
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-120

1. TYPE OF WELL

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. REVS. ☐

RECEIVED

OTHER

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

WIT LETTER

K

LOCATED

1980

FEET FROM THE

South

LINE AND

1980

FEET FROM

West

LINE OF SEC.

16

TWP.

23S

RGE.

31E

3. Date Spurred

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DE, KKB, RT, GR, etc.)

19. Elev. Casinthead

Re-entry

8-26-82

10-6-82

4-21-83

3358' GR

4. Total Depth

OTD 12175'

21. Plug Back T.D.

12020'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

OTD 12175'

15,000

12020'

12020'

12020'

12020'

12020'

12020'

12020'

12020'

12020'

OTD 12175'

15,000

12020'

12020'

12020'

12020'

12020'

12020'

12020'

12020'

12020'

24. Producing Interval(s), of this completion - Top, bottom, Name

11966-11990' Wolfcamp

25. Type Electric and Other Logs Run

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	600'	26"	1000	
13-3/8"	61#	4400'	17-1/2"	3500	
9-5/8"	43.5#	12500'	12-1/4"	1200	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11894'	11894'

31. Perforation Interval (Interval, size and number)

11966-11990' w/14 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11966-990'	w/4000g. 15% NEA, CO2 + ball sealers. SF w/30000g. gel KCL wtr, 45000# 20/40 sd, 15000g. CO2.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4-5-83		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
4-21-83	24	-	→	3	TSTM	46 BLW	-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
-	-	→	3	TSTM	46 BLW	42°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Darrell Atkins

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 4-22-83