Form C-104 Revised 10-1-78 BIATE OF HEW MEXICO WENGY 200 MINITIALS DEPARTMENT OIL CONSCRVATION DIVISION P. O. BOX 2088 friet minist iffm RECEIVED SANTA FE, NEW MEXICO 87501 34H14 / P Z|Z1/ 6.0.5. ..... REQUEST FOR ALLOWABLE OCT 15'87 TREUSPORTER OIL ALID AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS O. C. D. ARTESIA, OFFICE Yates Petroleum Corporation 105 South 4th St., Artesia, NM 88210 Other (Please explain) Resson(s) for filing (Check proper box) New Well Dry Gos CII Condensate Castnahead Gas Change In Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Wildcat Tone Speries State, Federal or Fee V-120 State 1 Medano VA State 1947 Feet From The South Line and 1986 Feet From The \_\_\_\_West Eddy , NMPM, County 31E Township 23S Range 16 Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas octually connected? Twp. Unit Sec. If well produces oil or liquids, give location of tanks. 31e NO 16 23s If this production is commingled with that from any other lease or pool, give commingling order number: Some Resty, Diff. Best Y. COMPLETION DAYA Plug Back Workover Deepen Oll Well Gas Well Designate Type of Completion - (X) <u>X</u> P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded RECOMPLETION 11815' 12175 10-12-87 9-15-87 Tubing Depth Top Oll/Gas Pay of Producing Formation Elevations (DF, RKB, RT, GR, etc., 9028' 9991 8165 Bone Springs 3358' GR Depth Casing Shoe Perforations 12500' 9991-10000'; 8065-8639' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 600' 1000 sx (in place) 26" 3500 sx (in place) 4400' 13-3/8" 171" 1200 sx (in place) 12500' 121" 9-5/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours)

For ID-2V. TEST DATA AND REQUEST FOR ALLOWABLE 10-30-87 OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Pumping comp 10-9-87 10-12-87 Choke Size Casing Pressure Tubing Pressure Length of Test 24 hrs Gas - MCF Water - Bble. Actual Pred. During Test Oil-Bble. **TSTM** 2 30 32 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Longth of Tost Actual Frod. Test-MCF/D Cosing Pressure (Shut-12) Choke Site Teeting Method (pitet, back pr.) Tubing Present (Shut-ia) DIL CONSERVATION DIVISION IL CERTIFICATE OF COMPLIANCE OCT 2 7 1987 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. Original Signed By Mike Williams Oil & Gas Inspector TITLE \_ ante form se to be filed in compliance with nut, r tere,

de pollet

Production Supervisor

(Dote)

10-13-87

If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for ellow-able on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Cattle must be filed for each pool in multiply