Submit 3 Copies to Appropriate District Office

State of New Mexico Energ Ainerals and Natural Resources Department

OIL CONSERVATION DIVISION WELL APLNO.

Form C	-103
Revised	1-1-89

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	NP.

	P.O. Box	K さいろろ	1 20 015-20623
O. Box 1980, Hobbs, NM 88240	Santa Fe, New Mex	xico 87504-2088	30-015-20423 5. Indicate Type of Lease
O. Drawer DD, Artesia, NM 88210			STATE XX FEE
ISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lease No. V-120
CUNDDY NO	TICES AND REPORTS ON	WELLS	
DO NOT USE THIS FORM FOR PI	ROPOSALS TO DRILL OR TO DEI ERVOIR. USE "APPLICATION FO C-101) FOR SUCH PROPOSALS.	EPEN OR PLUG BACK TO A PR PERMIT"	
Type of Weil: Oil. GAS WELL X WELL	OTHER		Medano VA State
Name of Operator		> 7/0 1/71	8. Weii No.
YATES PETROLEUM COR	PORATION (505) 748-1471	9. Pool name or Wildcat
Address of Operator	Artesia, New Mexico	88210	Undes. Delaware
Weil I contion	1947 Feet From The South		36 Feet From The West Line
	າລຕ	31F	NMPM Eddy County
Section 16		Range hether DF, RKB, RT, GR, etc.)	
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Chec	k Appropriate Box to India	cate Nature of Notice,	Report, or Other Data
NOTICE OF I	NTENTION TO:	Į SU	BSEQUENT REPORT OF:
1401102 01 11			
		DEVEDIAL MORK	I ALTERING CASING L.
RFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
F	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLI	
MPORARILY ABANDON		COMMENCE DRILLII	NG CPNS. PLUG AND ABANDONMENT
MPCRARILY ABANDON JULI OR ALTER CASING THER:	CHANGE PLANS	CASING TEST AND OTHER: Perform	NG CPNS. PLUG AND ABANDONMENT CEMENT JOB Ate & treat
MPCRARILY ABANDON JILL OR ALTER CASING THER: 2. Describe Proposed or Completed Operately SEE RUILE 1103.	CHANGE PLANS Decrations (Clearly state all pertinent de	CASING TEST AND CASING TEST AND OTHER: Perfor	NG CPNS. PLUG AND ABANDONMENT
MPCRARILY ABANDON LL OR ALTER CASING THER: 2 Describe Proposed or Completed Opwork) SEE RULE 1103. Well completed in Del 12-5-90. RUPU. POOP W/tubing. Performance 12-12-90. Acidized 12-15-90. Frac'd performance 20/40 sand.	change plans crations (Clearly state all persinent de laware perforations and ancho orated 7825-28', 7838	CASING TEST AND OTHER: Performalls, and give pertinent dates, inc. 4218-4237'. or. Released RBP 8-44', 7846-56' w/ 56' w/2000 gals 7½' ' w/20000 gals x-1	PLUG AND ABANDONMENT CEMENT JOB ate & treat Cluding estimated date of starting any proposed @ 5900' and moved RBP to 8000'. 7642" holes (4 SPF). % NEFE acid and ball sealers. ink gelled 2% KCL water + 40000#
MPCRARILY ABANDON JLL OR ALTER CASING THER: 2 Describe Proposed or Completed Opwork) SEE RULE 1103. Well completed in Delle-5-90. RUPU. POOP W/tubing. Performance of the performanc	change Plans cerations (Clearly state all pertinent des laware perforations 4 OH w/tubing and anchororated 7825-28', 7838 perforations 7825-785 rforations 7825-7856	CASING TEST AND OTHER: Performalls, and give pertinent dates, inc. 4218-4237'. or. Released RBP 8-44', 7846-56' w/ 56' w/2000 gals 7½' ' w/20000 gals x-1	PLUG AND ABANDONMENT CEMENT JOB ate & treat Cluding estimated date of starting any proposed @ 5900' and moved RBP to 8000'. 7642" holes (4 SPF). % NEFE acid and ball sealers. ink gelled 2% KCL water + 40000#
CHPCRARILY ABANDON CHER: 2 Describe Proposed or Completed Opwork) SEE RULE 1103. Well completed in Delection 12-5-90. RUPU. Poor Poor W/tubing. Performance 12-12-90. Acidized 12-15-90. Frac'd performance 20/40 sand. 12-19-90. Hung well	change Plans recations (Clearly state all pertinent de laware perforations 4 orated 7825-28', 7838 perforations 7825-7856 on pump. Returned	CASING TEST AND OTHER: Performalls, and give pertinent dates, inc. 4218-4237'. or. Released RBP 8-44', 7846-56' w/ 56' w/2000 gals 7½' w/20000 gals x-1 well to production	PLUG AND ABANDONMENT CEMENT JOB ate & treat Cluding estimated date of starting any proposed @ 5900' and moved RBP to 8000'. 7642" holes (4 SPF). % NEFE acid and ball sealers. ink gelled 2% KCL water + 40000#
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APPROVED BY -