| Submit 5 Copies   | State of N                                       | lew Mexico<br>tural Resources Department  | Form C-104<br>Revised 1-1-89               |
|---|--|---|--|
| Appropriate District Office   | -  |   | + / See Instructions<br>at Bottom of Page  |
| P.O. Box 1980, Hobbs, NM 88240  | OIL CONSERVATION DIVISION<br>P.O. Box 2088       |   |  |
| DISTRICT.I<br>P.O. Drawer DD, Artesia, NM 88210   | P.O. Box 2088<br>Santa Fe, New Mexico 87504-2088 |   |  |
| DISTRICT 11<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>TO TRANSPORT OIL AND NATURAL GAS   |  |   |  |
| I.<br>Operator  |  | Well.   | API No.                                    |
| Operator     YATES PETROLEUM CORPORATION     30-015-20423   |  |   |  |
| Address 105 SOUTH 4th STREET, ARTESIA, NM 88210   |  |   |  |
| Reason(s) for Filing (Check proper box) XX Other (Please explain)   |  |   |  |
| New Well     Change in Transporter of:       Recompletion     Oil       X     Dry Gas       Casinghead Gas     Condensate   |  |   |  |
| Change in Operator  | Casinghead Gas Condensate                        |   |  |
| and address of previous operator  |  |   |  |
| II. DESCRIPTION OF WELL   | Well No. Pool Name, Incluc                       |   | of Lease Lease No.<br>Federal or/Feo U 120 |
| Medano VA State   | <u>1 Los Medar</u>                               | nos Delaware  | Federal or/reo V-120                       |
| Location Unit LetterK   | : <u>1947</u> Feet From The                      | South Line andF   | eet From The <u>West</u> Line              |
|   | 222 <b>B</b> 215                                 |   | County                                     |
| Section 16 Townshi  |  |   |  |
| III. DESIGNATION OF TRAN<br>Name of Authorized Transporter of Oil   | SPORTER OF OIL AND NATL                          |   | t copy of this form is to be sent)         |
| Enron Oil Trading & T   | ransportation                                    | PO Box 1188, Houston<br>Address (Give address 10 which approved                         | , <u>TX 77151-1188</u>                     |
| Name of Authonized Transporter of Casin<br>Yates Petroleum Corpo  | ghead Gas 💦 🖸 🖓 🖓 🖓 🖓 🖓                          | Address Give address to which approved<br>105 South 4th St., Art                        | esia, NM 88210                             |
| If well produces oil or liquids,  | Unit Sec. Twp. Rge                               | Is gas actually connected? When   |  |
| give location of tanks.   |  | ling order number:  |  |
| If this production is commingled with that<br>IV. COMPLETION DATA   | from any other lease or pool, give comming       |   | Diff Barly                                 |
|   | Oil Well Gas Well                                | New Well Workover Deepen  | Plug Back Same Res'v Diff Res'v            |
| Designate Type of Completion  | Date Compl. Ready to Prod.                       | Total Depth   | P.B.T.D.                                   |
|   | Name of Producing Formation                      | Top Oil/Gas Pay   | Tubing Depth                               |
| Elevauons (DF, RKB, RT, GR, elc.)   |  | -   |  |
| Perforations  |  |   | Depth Casing Shoe                          |
|   |  | CEMENTING RECORD  | SACKS CEMENT                               |
| HOLE SIZE   | CASING & TUBING SIZE                             | DEPTH SET   |  |
|   |  |   |  |
|   |  |   |  |
| V. TEST DATA AND REQUEST FOR ALLOWABLE<br>OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) |  |   |  |
| OIL WELL (Test must be after r  | recovery of total volume of load oil and mis     | t be equal to or exceed top allowable for the<br>Producing Method (Flow pump, gas lift, | elc.)                                      |
| Date First New Oil Run To Tank  | Date of Test                                     | 1   |  |
| Length of Test  | Tubing Pressure                                  | Casing Pressure   | 1  |
| Actual Prod. During Test  | Oil - Bbls.                                      | Water - Bbis.   | Gas- MCF                                   |
|   |  |   |  |
| GAS WELL<br>Actual Proc. Test - MCF/D   | Length of Test                                   | Bbis. Condensate/MMCF   | Gravity of Condensate                      |
| (M.A)   |  | Casing Pressure (Shut-in)   | Choke Size                                 |
| (Festing Viethod (pilor back pr.)   | Tubing Pressure (Shut-in)                        | Casing Flessure (Shu-in)  |  |
| WI/OPERATOR CERTIFICATE OF COMPLIANCE   |  | OIL CONSERVATION DIVISION   |  |
| I hereby certify that the rules and regulations of the Oil Conservation<br>Division have been complied with and that the information given above  |  |   |  |
| Division have been complied with and that the information given above<br>is true and complete to the best of my knowledge and belief. Date Approved <u>MAY 2 8 1992</u>                           |  |   | Y 2 8 1992                                 |
|   |  |   |  |
| Signature<br>UANITA GOODLETT - PRODUCTION SUPVR.  |  | By ORIGINAL SIGNED BY<br>MIKE WILLIAMS  |  |
| Printed Name (EOE) 7/8-1/71   |  | Title SUPERVISOR, DISTRICT  |  |
| <u>5-20-92</u><br>Date  | (505) 748-1471<br>Telephone No.                  |   |  |
|   | is to be filed in compliance with                | Dute 1104   |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.