

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-20423
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-120
7. Lease Name or Unit Agreement Name Medano VA State
8. Well No. 1
9. Pool name or Wildcat Und. Delaware/Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Convert well to dual Producer & SWD	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	
3. Address of Operator 105 South 4th St., Artesia, New Mexico 88210	
4. Well Location Unit Letter <u>K</u> : <u>1947</u> Feet From The <u>South</u> Line and <u>1986</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>23S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3358' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Dual Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-27-91. RUPU. TOH with rods and tubing. Loaded hole. Circulated 90 bbls to clear tubing of oil. Set packer 8008'. Acidized Bone Springs perms 8065-8639' w/12600 gals 15% NEFE acid. Bled down. TIH with BHP bomb to 7953'. Pumped Step Rate test. Pumped 253 bbls. Released 9-5/8" RTTS. TOH with tubing.
2-27-91. Ran injection string as follows: 9-5/8" Uni VI nickle-plated packer, 6 jts 2-7/8" plastic-coated tubing and Baker Parallel anchor. Strip off BOP. Strip on 11" 5000 x 11" 5000 spool. Set packer 8009' with parallel anchor at 7815'. Packerset with 8000# tension and hung off in hangar. Changed rams in BOP to 2-7/8" off-set. Load casing w/50 bbls 2% KCL. Pumped to bbls 2% KCL down tubing 3 BPM @ 1200#. No communication around packer. RIH with short string. latch sub w/1.38" ID, 2-7/8" box x 2-3/8" pin, 3" perf sub, 2.25" seating nipple @ 7810', 244 jts 2-7/8" N-80 tubing, 8' x 6' N-80 sub. Latch into parallel anchor. Pulled 12000# tension. land short string in dual head. Put on dual flange. Changed valves on flange. TIH with pump and rods. Well pumping 2-28-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-15-91
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY Juanita Goodlett TITLE Production Supervisor DATE 3-15-91

CONDITIONS OF APPROVAL, IF ANY: