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NEW MEXICO OIL CONSERVATION COMMISSION  
JUN 9 1971

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY		8. Farm or Lease Name MERLAND B COM.
3. Address of Operator BOX 65, HOODS, NEW MEXICO 88240		9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 30 TOWNSHIP 22S RANGE 27E N.M.P.M.		10. Field and Pool, or Wildcat S. Carlsbad Morrow Undes.
15. Elevation (Show whether DF, RT, GR, etc.) 3200 Gr. (Est.)		12. County EDDY

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.O. 5300 Line. Prep to drill ahead. Ran 13 jts. (526.27') 9 5/8" OD 40# N-10, 28 jts. (1109.29') 9 5/8" OD 40# K-55, and 94 jts. (3697.27') 9 5/8" OD 36# K-55 casing set and cemented @ 5300' with DV tool @ 1642. Cemented 1st stage w/1000 sacks Halliburton Lite W/3# of Gilsonite and 1/4# of Flocele per sack, followed by 300 sacks of Class C Neat. Plug down @ 4:07 A.M. on 6-4-71. Opened DV tool @ 4:30 A.M. and circulated. Did not circulate any cement. Cemented through DV tool @ 1642 w/860 sacks Halliburton Lite W/3# Gilsonite and 1/4# Flocele per sack. Plug down @ 12:05 P.M. on 6-4-71. Cement did not circulate. WOC 9 hrs. and ran temperature survey. Top of cement @ 360'. Total WOC time for 2nd stage was 24 hrs. Tested 9 5/8" casing and BOP's above DV tool @ 1642 to 1500 psi for 30 minutes with no drop in pressure. DO 40' cement and DV tool and wash down to float collar. Tested 9 5/8" casing and BOP's to 1500 psi for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Smith TITLE District Manager DATE 6-7-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 9 1971

CONDITIONS OF APPROVAL, IF ANY: