

~~CORRECTED REPORT~~

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 12 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name MERLAND B COM
3. Address of Operator P.O. BOX 69, HOBBS, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 30 TOWNSHIP 22S RANGE 27E N.M.P.M.	10. Field and Pool, or Wildcat Undes.S.Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3187 DF	12. County EDDY

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Completion Data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11760, PBTD 11710 Morrow, well complete. Ran 82 jts (3541.53') 5½" OD 17# K-55, 135 jts (5739.52') 5½" OD 17# N-80, and 57 jts (2462.25') 5½" OD 20# N-80 casing set and cemented @ 11758' W/1000 sacks Class H cement W/ 3/4% CFR-2 and 8# salt per sack. Plug down at 9:15 A.M. 7-15-71. Tested 5½" casing W/600 psi for 30 minutes with no drop in pressure. Ran temperature survey. Top of cement at 8410. WOC 24 hours. Ran 274 joints 2 3/8" buttress tubing to 11710. Circulated hole with fresh water treated with sodium bichromate. Hydrotested tubing to 5000 psi. Latched in to Model D packer set at 11250. Perforated Morrow W/26 -- 0.21" holes from 11340--11484. Treated Morrow perfs with 2500 gallons Super Mud Acid mixed with 15% Isopropyl alcohol and 25 ball sealers, followed by 800 gallons 10% HCL, followed by 1700 gallons 5% HCL containing clay stabilizing agents. Displaced with 59 bbls. 2% KCL brine water. Max. 3500 psi Min. 3400 psi, AIR 3 B/M at 3400 psi. ISIP 2400 psi, 10 min SIP 1400 psi. Swabbed 20 bbls and flowed 50 bbls load water to pit. Flowed well at 4 rates to determine CAOF. CAOF of Morrow 4.4 MMCFD, BTU content of gas 1005.3, Specific Gravity of gas 0.583.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ONLINE
J. D. ROBERTSON

SIGNED

TITLE **District Admin. Supervisor**

DATE **Aug. 11, 1971**

APPROVED BY

W. A. Gressett

TITLE

OIL AND GAS

DATE

AUG 12 1971

CONDITIONS OF APPROVAL, IF ANY: