

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

RECEIVED

AUG 9 1971 MEXICAN CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name MERLAND "A" Com.
3. Address of Operator P.O. BOX 69, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1400 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 22S RANGE 27E NMPM.	10. Field and Pool, or Wildcat S. Carlsbad Morrow Undes.
15. Elevation (Show whether DF, RT, GR, etc.) 3161 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5300 Lime. Prep to drill ahead. Drilled to a T.D. of 5300' and ran 79 jts (3145.54') 9 5/8" OD 36# K-55, 30 jts. (1196.62') 9 5/8" OD 40# K-55, and 23 jts (970.07) 9 5/8" OD 40# N-80 casing set and cemented @ 5299.23' W/ DV Tool @ 1555.73. Cemented 1st stage W/1000 sacks Halliburton Lite W/3# Gilsomite & 1/4# Flocale per sack + 300 sacks Class C Neat. Plug down @ 6:25 A.M. on 7-31-71. Opened DV tool and circulated 100 sacks cement. Cemented 2nd stage through DV tool @ 1555.73' W/850 sacks Halliburton Lite W/3# Gilsomite and 1/4# Flocale per sack. Plug down @ 11:00 A.M. on 7-31-71. Circulated 75 sacks cement. WOC 24 hrs. Tested 9 5/8" casing above DV tool with 1500 psi for 30 minutes with no drop in pressure. Drilled DV Tool and washed down to float collar. Tested 9 5/8" casing and BOP's to 1500 psi for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Dist. Admin. Supervisor** DATE **August 6, 1971**

APPROVED BY W. A. Gressett TITLE **OIL AND GAS INSPECTOR** DATE **AUG 10 1971**

CONDITIONS OF APPROVAL, IF ANY: