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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 8 1971

I. Operator **CITIES SERVICE OIL COMPANY** ✓ **O.C.C. ARTCSIA, OFFICE**

Address **P.O. BOX 69, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Merland 'A' Com.	Well No. 1	Pool Name, including Formation S. Carlisbad Morrow Uncons.	Kind of Lease State, Federal or Fee Fee	Lease No. --
Location Unit Letter 0 ; 660 Feet From The South Line and 1400 Feet From The East Line of Section 19 Township 22S Range 27E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Co. No gas connection or transporter at time of this filing. Box 2521 Houston Texas 77001		
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? when
		yes 11-17-71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X				X	
Date Spudded 6-25-71	Date Compl. Ready to Prod. 10-4-71	Total Depth 11750 shale		P.B.T.D. 11700				
Elevations (DF, RKB, RT, GR, etc.) 3161 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11318		Tubing Depth 11240				
Perforations 1-0.21" hole each @ 11318, 11320, 11332, 11366, 11367, 11379, 11381, 11383, 11397, 11399, 11414, 11417, 11448, 11454, 11460, 11476, 11562, 11563, 11591, 11595, 11653		TUBING, CASING, AND CEMENTING RECORD & 11654.		Depth Casing Shoe 11749				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
15 1/2"	13 3/8"	353'		380				
12 1/2"	9 5/8"	5299.23'		2150				
8 3/4"	5 1/2"	11749'		1000				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Duplicated average = 314.36

Actual Prod. Test-MCF/D CAOF 2.664 MM	Length of Test 4 hrs.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3186 psi	Casing Pressure (shut-in) --	Choke Size 7/64", 10/64" 15/64", 25/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Administrative Supervisor

October 5, 1971

OIL CONSERVATION COMMISSION
NOV 22 1971
APPROVED
BY *W. A. Gressett*
OIL AND GAS INSPECTOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.