

Submit 3 Copies
to Appropriate
District Office

District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Box 1980, Hobbs, NM 88240

District III
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30 - 015 - 20459

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEB 12 1992

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator OXY USA INC.

3. Address of Operator P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter O : 660 Feet From The SOUTH Line and 1,400 Feet From The EAST Line
Section 19 Township 22 S Range 27 E NMPM EDDY County

10. Elevation (Show whether DF, AKB, RT, GR, etc.)
3,161

7. Lease Name or Unit agreement Name
MERLAND A

8. Well No. 1

9. Pool name or Wildcat
CARLSBAD STRAWN, SOUTH

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: RECOMPLETION ☒	

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 11750' PBTD - 11188' PERFS - 10329' - 10375'

THIS WELL WAS RECOMPLETED IN THE FOLLOWING MANNER:

SEE OTHER SIDE

Post ID-2
5-1-92
P4A MMR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 02 11 92

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II TITLE DATE APR 23 1992

APPROVED BY CONDITIONS OF APPROVAL, IF ANY

Attachment C-103
 OXY USA Inc.
 Merland A #1
 Sec 19 T22S R27E
 Eddy County, NM

MIRU PU, kill well w/ 120bbl 2% KCl FW, NDWH, NUBOP, POOH w/ tbg. RIH & set CIBP @ 11230', test csg to 1000#, held OK, dump 4sx cmt on top, New PBTD 11188'. RIH w/ 2 3/8" subs, Baker Model A-3 pkr @ 10234', on/off tool w/ 1.81 prof nip @ 10232' & 2-7/8" tbg @ 10242'. Perf Strawn w/ 2 JSPF @ 10329-34,53-61,69-10375' for 44 holes. Swab 53-BW in 3 hrs, no gas. SITP-450#, flow to pit on 1" choke w/ FTP-0# for 4 hrs for no fluid & burning small 2" flare. SITP-1750#, Acidize perms 10329-10375' w/ 4000gal 15% NeFe HCl w/ 1000 SCF N2/bbl, MaxP-7100#, ISIP-4800#, open well to pit for 0-BO, 87-BLW in 17hrs on 16/64chk, FTP-2500#, good show of gas. SI for BHP & 4-Pt test. 72hr-SITP-2882#, run 4pt as follows:

<u>TEST</u>	<u>FTP</u>	<u>CHOKE</u>	<u>MCFD</u>	<u>FLUID</u>
1 hr	2770	9/64	1563	0
1 hr	2630	11/64	2276	0
1 hr	2660	13/64	2708	0
30 min	2640	18/64	4222	0
1 hr	2500	22/64	5451	0

12/21/91 - CAOF Strawn perms 10329-10375' = 8972 MCFD

POOH w/ wkrstrg & RIH w/ 2-3/8" prod tbg, NDBOP, NUWH, RDP, SI for BHPBU.

SITP-2900#, Hook up stack-pac & put well on line to Transwestern @ 1100hrs-MST 1/3/92. Flow test as follows:

<u>HR</u>	<u>FTP</u>	<u>LP</u>	<u>CHOKE</u>	<u>MCFD</u>	<u>OIL</u>	<u>WATER</u>
13	2850	300	9/64	1104	0	0
24	2450	325	9/64	1035	22	5
24	2260	325	9/64	667	11	2
24	2110	330	9/64	607	11	0
24	440	345	14/64	1773	24	0
24	870	325	16/64	1771	12	0
24	500	300	21/64	1568	15	3
24	350	345	31/64	1237	0	0
24	320	280	31/64	931	0	3
24	320	280	31/64	714	0	0
24	310	280	31/64	553	0	0
24	290	275	31/64	387	0	0
24	275	260	35/64	486	0	0
24	250	240	35/64	209	0	0
24	250	240	35/64	553	0	0
16	250	240	35/64	209	0	0

SI well for BHPBU 1/18/92. Put well on line 1/28/92, SITP-1000#, flwd well for 24hrs on 17/64chk w/ FTP-390# LP-250# for 7-BO, 13-BW, 769-MCFD. Final Report.