SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PILUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH  PROPOSALS)  1. Type of Well: OIL Well Gas Well Other  OXY USA Inc.  3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250 See from the County EDDY  4. Well Location Unit Letter O Get from the Section Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING DETAILS AND ABANDONMENT  TEMPORARILY ABANDON CHANGE PLUG AND ABANDON TEMPORARILY ABANDON ABANDONMENT  TEMPORARILY ABANDON CHANGE PLUG AND ABANDON THERE GAS Well Shut-In Pressure Exemption COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  DITHER: GAS Well Shut-In Pressure Exemption To There:  OXY USA INC. RESPECTFULLY REQUESTS AN EXEMPTION TO RULE 402 (A) FOR THE ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST. THE NEED FOR THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST. THE NEED FOR THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505		Form C-103 Revised March 25, 1999  WELL API NO.  30-015- 20459  5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.		
OXY USA Inc.    16696	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well   Gas Well   Other		Merland A com.		
Unit Letter O: 660 feet from the South line and 1400 feet from the East line  Section 19 Township 225 Range 27E NMPM County EDDY  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND CEMENT JOB  OTHER: Gas Well Shut-In Pressure Exemption   OTHER:   OTHER:    12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  OXY USA INC. RESPECTFULLY REQUESTS AN EXEMPTION TO RULE 402 (A) FOR THE ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.  FTP 210 GAS 47 MCFD OIL O BPD WATER D BPD	OXY USA Inc. 16696  3. Address of Operator		9. Pool name or Wildcat		
Township 225   Range 27E   NMPM   County EDDY					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   COMPLETION   CEMENT JOB    OTHER: Gas Well Shut-In Pressure Exemption   OTHER: OTHER: OTHER    12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  OXY USA INC. RESPECTFULLY REQUESTS AN EXEMPTION TO RULE 402 (A) FOR THE ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.  FTP 210 GAS 47 MCFD OIL D BPD WATER D BPD	Unit Letter 0:660 feet from the South line and 1400 feet from the East line				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  ALTERING CASING  ALTERING CASING  ALTERING CASING  ABANDONMENT  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB  OTHER: Gas Well Shut—In Pressure Exemption  OTHER: O				County EDDY	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND CEMENT JOB    OTHER: Gas Well Shut—In Pressure Exemption   OTHER: OTHER	10. Elevation (Show whether Di	R, RKB, RT, GR, etc	c.)		
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB  OTHER: Gas Well Shut-In Pressure Exemption OTHER:  OTHER: Gas Well Shut-In Pressure Exemption OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OXY USA INC. RESPECTFULLY REQUESTS AN EXEMPTION TO RULE 402 (A) FOR THE ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.  FTP 210 GAS 47 MCFD OIL O BPD WATER DBPD	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
OTHER: Gas Well Shut-In Pressure Exemption  OTHER: Gas Well Shut-In Pressure Exemption  OTHER: OTHER:  OTHER: Gas Well Shut-In OTHER:  OTHER: Gas Well Shut-In State all pertinent details, and give pertinent dates, including estimated date of starting any proposed or or recompletions: Attach wellbore diagram of proposed completion or recompilation.  OXY USA INC. RESPECTFULLY REQUESTS AN EXEMPTION TO RULE 402 (A) FOR THE ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.  FTP 210 GAS 47 MCFD OIL O BPD WATER D BPD	TEMPORARILY ABANDON	, ,			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  OXY USA INC. RESPECTFULLY REQUESTS AN EXEMPTION TO RULE 402 (A) FOR THE ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.  FTP 210 GAS 47 MCFD OIL O BPD WATER D BPD	<del>_</del>	CASING TEST AND			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  OXY USA INC. RESPECTFULLY REQUESTS AN EXEMPTION TO RULE 402 (A) FOR THE ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.  FTP 210 GAS 47 MCFD OIL 0 BPD WATER 5 BPD		—			
ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.  FTP 210 GAS 47 MCFD OIL 0 BPD WATER 5 BPD	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
	ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			DE.	TO TO THE WAY	
SIGNATURE TITLE REGULATORY ANALYST DATE 7/2/99	SIGNATURE TITLE	REGULATORY	ANALYST	DATE 7/2/99	
Type or print name DAVID STEWART Telephone No. 915-685-5717	Type or print name DAVID STEWART		Telephone No. 915	5-685-5717	
(This space for State use)  APPPROVED BY					