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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

FEB 10 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1582
7. Unit Agreement Name
8. Farm or Lease Name Gradonoco Corn
9. Well No. 1
10. Field and Pool, or Wildcat South Carlsbad Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Corinne Grace
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER H 2500 FEET FROM THE North LINE AND 330 FEET FROM East LINE, SECTION 2 TOWNSHIP 23 S RANGE 26 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3262 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Drill Stem Tests <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DST #1: 10,469 - 480 (Strawn). Open 1 hour 11, minutes, gas to surface 8 minutes, 500.9 MCF/day. Recovered 10' GC drilling mud, 10' distillate. 95 min ISIP 5580, 119 min FSIP 5508, FP 135 - 119, HP 5644 - 5587.

DST #2: 10,550 - 605 (Strawn). Open 62 min, very weak blow increasing to fair blow in 15 min. Rec 248' SGC drilling mud. 90 ISIP 3613, 120 min FSIP 4760, FP 112- 107, HP 5670 - 5674.

DST #3: 11,003 - 240 (Atoka). Open 165 min, weak blow increasing to good blow at end of test. Rec 60' drilling mud. 90 min ISIP 333, 270 min FSIP 1313, FP 192 - 170, HP 6052 - 6003.

DST #4: 11,608 - 642 (Morrow). Open 2 hrs, fair blow increasing to good blow end of test. Rec 10' drilling mud. 90 min ISIP 1996, 90 min FSIP 3833, FP 52 - 47, HP 5358 - 5330.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Hanna Holler* TITLE Agent DATE 2/8/72

APPROVED BY *W. A. Smith* TITLE Oil & Gas Inspector DATE FEB 10 1972

CONDITIONS OF APPROVAL, IF ANY:

DST #5: 11,647 - 692 (Hollow). Mistun, leak in drill pipe.
DST #6: 11,647 - 692 (Hollow). Open 81 min, gas to surface in 4 minutes, strong
blow throughout test. Rec 60' water. 70 min ISIP 4444, 60 min PSIP 4433, FP 2185 -
2586, HP 5394 - 5390.