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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

FEB 2 1972

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-1582

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☒ C.C.
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ NA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
Gradenoco 'Com'

2. Name of Operator
Corinne Grace

9. Well No.
1

3. Address of Operator
c/o Oil Reports & Gas Services, Inc.-Box 763-Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
So. Carlsbad Morrow

4. Location of Well
UNIT LETTER **H** LOCATED **2500** FEET FROM THE **North** LINE AND **330** FEET FROM

12. County
Eddy

THE **East** LINE OF SEC. **2** TWP. **23S** RGE. **26E** NMPM

15. Date Spudded **6/25/71** 16. Date T.D. Reached **8/13/71** 17. Date Compl. (Ready to Prod.) **9/1/71** 18. Elevations (DF, RKB, RT, GR, etc.) **3262 DF** 19. Elev. Casinghead

20. Total Depth **11,965** 21. Plug Back T.D. **11,854** 22. If Multiple Compl., How Many **0 - TD** 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,656-11,686 Morrow 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Gamma Ray, Laterolog, Acoustilog 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	366	17 1/2	690	None
9 5/8	40.5#	5389	12 1/4	1350	None
7	26# & 29#	11,434	8 3/4	300	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
4 1/2	11,320	11,964	100	2 3/8	11,316	11,211	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,656 to 11,686		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11,656-686	None - Natural

33. PRODUCTION
Date First Production **9/1/71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Shut-in**
Date of Test **12/1/71 *** Hours Tested **24 *** Choke Size **-** Prod'n. For Test Period **TSTM** Oil - Bbl. **6281 *** Gas - MCF **None** Water - Bbl. **TSTM** Gas - Oil Ratio
Flow Tubing Press. **1179 *** Casing Pressure **Pkr** Calculated 24-Hour Rate *** From last rate of 4-Point test** Oil - Bbl. **Water - Bbl.** Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold CAOP 7543** Test Witnessed By **W. L. Smith**

35. List of Attachments
1 Copy Electric Logs
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Herma Haller TITLE Agent DATE 2/2/72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy See Below	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface Sand				Delaware Sand
40	400	360	Red Bed				Bone Springs Lime
400	630	230	Anhydrite				1st Bone Springs Sand
630	785	155	Salt & Anhydrite				2nd Bone Springs Sand
785	1810	1025	Anhydrite				3rd Bone Springs Sand
1810	1855	45	Lime & Anhydrite				Wolfcamp
1855	1950	95	Anhydrite				Cisco
1950	2360	410	Sand, Anhydrite Lime				Atoka
2360	2730	370	Lime, Anhydrite, Shale				Upper Morrow
2730	5350	2620	Lime, Shale, Sand				Lower Morrow
5350	5580	230	Lime				
5580	6900	1320	Lime & Shale				
6900	7770	870	Lime, Sand Streaks				
7770	9890	2120	Lime & Shale				
9890	11965	2075	Sand, Shale, Lime Streaks				