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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FEB 2 1972

I. Operator **Corinne Grace** **O. C. C.**
Address **ARTESIA, OFFICE**
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gracichoco Corn	Well No. 1	Pool Name, including Formation South Carlsbad Morrow	Kind of Lease State, Federal or Fee State	Lease No. L-1582
Location Unit Letter H ; 2500 Feet From The North Line and 330 Feet From The East Line of Section 2 Township 23 S Range 26 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	Box 2521, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	2/2/72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/25/71	Date Compl. Ready to Prod. 9/1/71	Total Depth 11,965		P.B.T.D. 11,854				
Elevations (DF, RKB, RT, GR, etc.) 3263 DF	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,656		Tubing Depth 11,316				
Perforations 11,656 - 11,686				Depth Casing Shoe 11,964				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		366		690			
12 1/4	9 5/8		5389		1350			
8 3/4	7		11,434		300			
Liner	4 1/2		11,964		100			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL *Rateable take factor of 51% as per Order R-4034*

Actual Prod. Test-MCF/D CAOF 7543	Length of Test 4 One Hour Flow	Bbls. Condensate/MMCF TSTM	Gravity of Condensate
Testing Method (pitot, back pr.) 4-Point	Tubing Pressure (shut-in) 3308	Casing Pressure (shut-in) Plcr	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Houma Haller

(Signature)

Agent

(Title)

2/1/72

(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 9 1972**, 19

BY *W. A. Gressitt*

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.