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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-65

RECEIVED

MAY 25 1972

C. L. R.
ARTESIA, OFFICE

I. Operator
Corinne Grace
Address
P.O. Box 1418 Carlsbad, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: ☒ Oil ☒ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☒
Change in Ownership ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Gradonoco Com
Well No.
1
Pool Name, Including Formation
South Carlsbad Morrow
Kind of Lease
State, Federal or Fee
State
Lease No.
L-1582
Location
Unit Letter
H
2500 Feet From The North Line and 330 Feet From The East
Line of Section
2
Township
23 S
Range
26 E
NMPM,
Eddy
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Scurlock Oil Company
Address (Give address to which approved copy of this form is to be sent)
1216 Vaughn Building, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Transwestern Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.
Unit
1
Sec.
2
Twp.
23 S
Rge.
26 E
Is gas actually connected?
Yes
When
2/4/72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
6/25/71
Date Compl. Ready to Prod.
9/1/71
Total Depth
11,965
P.B.T.D.
11,854
Elevations (DF, RKB, RT, GR, etc.)
3263 DF
Name of Producing Formation
Morrow
Top Oil/Gas Pay
11,656
Tubing Depth
11,316
Perforations
11,656 - 11,686
Depth Casing Shoe
11,964
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
17 1/2
12 1/4
8 3/4
Liner
CASING & TUBING SIZE
13 3/8
9 5/8
7
4 1/2
DEPTH SET
366
5389
11,434
11,964
SACKS CEMENT
690
1350
300
100

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
CAOF 7543
Length of Test
4 one hour flow
Bbls. Condensate/MMCF
TSTM
Test Method (pitot, back pr.)
4 Point
Tubing Pressure (shut-in)
3308
Casing Pressure (shut-in)
Pkr
Gravity of Condensate
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Agent
4/19/72
(Date)

OIL CONSERVATION COMMISSION
MAY 25 1972
APPROVED
BY
TITLE
OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply