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# RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 11 1973

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1582	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Corinne Grace ✓		8. Farm or Lease Name Gradonoco C A
3. Address of Operator P. O. Box 1418, Carlsbad, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2500</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat South Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3262 DF		12. County Eddy

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 17, 1973

Reperforated Morrow formation from 11,660' to 11,680' with 2 shots per foot

using 1 9/16" thru tubing gun.

June 18, 1973

Acidized thru perforations 11656'-86' with 1000 gals MCA atomized with 1500 cu. ft.

N2/gal.

This well produced 300 MCF gas per day and 1 bbl water before treating and it remained unchanged

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussert TITLE Agent DATE 6/19/73

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUN 25 1973