## RECEIVED

## NEW MEXICO OIL CONSERVATION COMMISSION & & DOL 2000 SANTA FE, NEW MEXICO

JUL 2 7 1973

O. C. C.

DIST, #

GAS SUPPLEMENT NO. (NAW) (SE) SF-3763

DATE 7-19-73RTESIA, OFFICE

## NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection		Date of First Allowable or Allowab	le Change
Purchaser_TRANSWES	STERN PIPELINE CO	Pool CARLSBAD MORR	JW, SOUTH
OperatorCORINE (	GRACE	Tease GRADONOCO	and a state of the second state
	Unit Letter H	Sec. 2	Twp. 235Rnge. 265
	163		Difference
Dedicated Acreage		Parised Arrenge Harton	Difference
Acreage Factor		Daviand Dalivarshility	Difference
Deliverability		Revised A x D Factor	Difference
A x D Factor		_Revised A X D Factor	

RECLASSIFIED N TO M

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	3 OF MO.	PREV.	ALLOW	REV.	ALLOW.	PREV.	PROD.	REV.	PROD.	RE MARKS
JANUARY						L				
FEBRUARY				L		ļ		<u> </u>		
MARCH			<u></u>	ļ		ļ		ļ		
APRIL				<b></b>		<b>!</b>		ļ		
MAY				[		<b></b>		<u> </u>		
JUNE						<b> </b>		<b>_</b>		May jurt ollowship
JULY				20	385	ļ		<u> </u>		Marginal allowable.
AUGUST						<u>}</u>		<u> </u>		
SEPTEMBER				ļ	<u></u>	ļ		. <u> </u>	<b></b> _	118,645 CANCELLED DUE TO RECLASS.
OCTOBER				<u> </u>				<u> </u>		
NOVEMBER				<u> </u>				<u>  </u>		
DECEMBER				ļ		ļ		<u> </u>		
TOTALS						<u> </u>		1		
ALLOWABLE					<u> </u>		8,645-			
May	SCHED		STATUS			$\perp$ 11	8,645+			
REVISED	May	0/U	I STATUS				-0-			
EFFECTIVE			SCHEDL	<u> JLE</u>						
PREVIOUS	PERIOD A	DJUSTME	. <u>NTS</u>						LEI PT. IN	CURRENT CLASSIFICATION N TO M

## NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance :

Purchaser	Pool	Date	هم الدية التربيات الاستهمامي
	Lear		
Operator Well No	Unit LetterSec.	Twp	_Rnge
Effective date of Shut-in	Rea	son for Shut-In	
Enderive date of Drive me			

A. L. PORTER, Jr., Director By\_