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BTATE OF NEW MEXICO INGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	RECEIVED By and 10-1-78
	р. 0. 803 SANTA FE, NEW		JAN 0 5 1984
	REQUEST FOR		O. C. D. ARTESIA, OFSICE
AND ANTHOPIZATION TO TRANSPORT OIL AND NATURAL GAS			
PRONATION OFFICE		ACE ENERGY VCD.	
Address D. D. PO.	X 207, CARLSBAD, NEW	MEXICO 88220	
P. U. DU. Reason(s) for filing (Check proper box)		Other (Please explain))
New Well	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Cessingheod Gas Conden		(CORINNE GRACE-OPERATOR)
If change of ownership give name and address of previous owner		LSBAD, NEW MEXICO	
DESCRIPTION OF WELL AND	well No. Pool Name, including to		
GRADONOCO	1 SO. CARLSBAL		oderal or Foo STATE L-1582
Unit Letter::	00 Feet From The NORTH Line		From The <u>EAST</u>
Line of Section 2 Ton	mship 23S Range 2	26E , NMPM, E	EDDY County
None of Authorized Transporter of Oli	OF OIL AND NATURAL GA	S Address (Give address to which	approved copy of this form is to be sent)
Navajo Crúde Name of Authorized Transporter of Cas	Oil Purchasing Co		, Artesia, N.M. 88210 approved copy of this form is to be sent.
Transwestern	AA	P. O. Box 2521, H Is gas actually connected?	Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	H 2 23S 26E		2/4/7?
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	TNew Well Workover Deep	
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Į			
TEST DATA AND REQUEST FO	able for this de	fter recovery of total volume of log pth or be for full 24 hours) Producing Method (Flow, pump,	ad oil and must be equal to or exceed top allow-
Date First New Dil Run To Tanks	Date of Test	Casing Pressure	1-13-84 Choke Size Ale RIS
Length of Test	Tubing Pressure	Water-Bble,	Gae • MCF
Actual Prod. During Test	OII-Bble.		
GAS WELL	L	Bbis, Condensate/MMCF	Gravity of Condensate
Actual Prod. Tool-MCF/D	Length of Test		Chote Size
Teeling Method (publ, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressue (Shut-1B)	
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BY Lestie A. Clements TITLE Supervisor District II	
Charita Loner		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense	
(Signolwe) Agent		well, this form must be accompanied by a febulation of the deviation tests taken on the well in accordance with NULE 111.	
(Tule) (Date)		All sections of this form must be filled out completely for allow- able on naw and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition- Separate 1 of a C-104 must be filed for each pool in multiply	