NSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. In practices, all types electric, etc.), formating the use of the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formative field prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation field prior to the time this summary record is submitted.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see item 35. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions. Consult local State

**Hern 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Herms 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate produce, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. **Herm 29:** "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| VORMATION | TOP     | BOTTOM  | AMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.                             |                 | 40F                          |
|-----------|---------|---------|--|-----------------|------------------------------|
| DST #1    |         |         |  | NAME            | MEAS. DEFTH TRUE VERT. DEPTH |
| Morrow    | 11,440' | 11,655' | Tool open @ 12:19, final shut in @ 5:06                                    |                 | (Electric Log Tops)          |
|           | ÷       |         | Recovered: 3000' Water Cushion   | Base of Capitan | (7471 x<br>2471 x            |
|           |         |         | Weighted average flow rate of 190 MCF/                                     |                 |                              |
|           |         |         |  | bone oprings    | 5445<br>(-1522)              |
|           |         |         |  | Wolfcamp Lime   | 8590<br>(-4669)              |
|           |         |         | at recorder depth. Extropolation of the final shut in pressure indicates a | Morrow Sand     | 11,383<br>(-7462)            |
|           |         |         | maximum reservoir pressure of 5313 PSI:                                    | Base of Morrow  | 11,910<br>(-7989)            |
|           |         |         |  |                 |                              |
|           |         |         |  |                 |                              |

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