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LAND OFFICE	
OPERATOR	

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUL 3 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Morris R. Antweil	Randall
3. Address of Operator	9. Well No.
Box 2010, Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Tract
UNIT LETTER K 1864 FEET FROM THE South LINE AND 2005 FEET FROM	Morrow-Wildcat
THE West LINE, SECTION 21 TOWNSHIP 22-S RANGE 27-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3120' GL	Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Completion Attempt <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,895' PBTD 11,880'

Perforate 4-1/2" liner 11,854' - 11,862' (10 holes). Set Baker Model "F" packer at 11,800'. Swabbed down- show of gas. Treated w/250 gals. mud acid containing 15% alcohol. 2-1/4 b/m @ 3750 psi. Flwd gas TSTM. Treated w/3000 gals. acid containing 15% acid. 7 b/m @ 6000 psi. ISIP 2700 psi. 15-min SIP 700 psi. Flwd max rate 1.25 MMCFPD declining. 36-hr. SIBHP 4300 psi. Treated w/3000 gals acid containing 15% alcohol using ball sealers. 4 b/m @ 5600 psi. ISIP 2000 psi. Flwd at limit rates and low FTP. 36-hr. SIBHP 2983 psi. Set Baker Model "N" Bridge Plug @ 11,770'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.M. Wilcox</u>	TITLE <u>Agent</u>	DATE <u>30 June, 1972</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		