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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 3 1972
O. O. O.
ARTESIA OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Owner
Randall
9. Well No.
1
10. Field and Pool, or Unit Name
Canyon-Wildcat
11. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator
Morris R. Antweil
3. Address of Operator
Box 2010, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>K</u> <u>1864</u> FEET FROM THE <u>South</u> LINE AND <u>2005</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3120' -GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion Attempt</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,895' PBTD 10,100'
 Set Baker lock-set packer @ 9,806' on 2-7/8" vbg. Pressure tested tubing and bridge plug @ 10,100' with 5000 psi. for 30 mins. with no loss in pressure. Perforated 7" casing 9930' - 9947'. (14 holes) with 2" tubing gun. Swabbed off. Flwd. 600 MCFPD of gas with heavy spray of condensate. Prep to test through separator with gas to be delivered to Llano, Inc. sales line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Rm William</u>	TITLE <u>Agent</u>	DATE <u>30 June 1972</u>
APPROVED BY <u>W. A. Grissett</u>	TITLE <u>OIL AND GAS ENGINEER</u>	DATE <u>1972</u>

CONDITIONS OF APPROVAL, IF ANY: