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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 1 1972

D. C. C.
ARTESIAN OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Morris R. Antweil		5. State Oil & Gas Lease No. -----
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER K 1864 FEET FROM THE South LINE AND 2005 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 22-S RANGE 27-E NMPM.		8. Farm or Lease Name Randall
		9. Well No. 1
		10. Field and Pool, or Wildcat Canyon-Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3120' GL		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,895' PBTD 10,100'

Treated perfa 9930' - 9947' with 3000 gals. acid using ball sealers. Max. pressure 7000psi. Rate 5-1/2 b/m @ 5400 psi ISIP 3700 psi 15-min SIP 3400 psi. Well kicked off and flowed back. Flwd 280 MCFPD / 30 bbls. condensate thru 10/64" choke with 1000 psi FTP. Continue testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R M Williams* TITLE Agent DATE 2 Aug. 72

APPROVED BY *L. A. Gussert* TITLE DIRECTOR DATE AUG 1 1972
CONDITIONS OF APPROVAL, IF ANY: