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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

AUG 8 1972

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										7. Unit Agreement Name -----											
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name RANDALL											
2. Name of Operator , Morris R. Antweil										9. Well No. 1											
3. Address of Operator Box 2010, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Canyon-Wildcat											
4. Location of Well UNIT LETTER K LOCATED 1864 FEET FROM THE South LINE AND 2005 FEET FROM THE West LINE OF SEC. 21 TWP. 22-S RGE. 27-E NMPM										12. County Eddy											
15. Date Spudded 29 Nov. 71		16. Date T.D. Reached 18 Feb 72		17. Date Compl. (Ready to Prod.) 1 July 72		18. Elevations (DF, RKB, RT, GR, etc.) 3120' GL		19. Elev. Casinghead 3120'													
20. Total Depth 11,895'		21. Plug Back T.D. 10,100'		22. If Multiple Compl., How Many -----		23. Intervals Drilled By Rotary Tools 11,895' Cable Tools -----															
24. Producing Interval(s), of this completion - Top, Bottom, Name 9930' - 9947' Canyon Lime										25. Was Directional Survey Made Yes											
26. Type Electric and Other Logs Run Gamma-Sonic, LL, Compensated Neutron, MLL										27. Was Well Cored No											
28. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
13-3/8"		48#		375'		17-1/2"		375 sx		----											
9-5/8"		36# & 40#		5445'		12-1/4"		1300 sx		----											
7"		23, 26 & 29#		10,413'		8-3/4"		2 stages- 435 sx.		----											
29. LINER RECORD																					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN													
4-1/2"		10,200'		11,895'		200 sx		----													
30. TUBING RECORD																					
SIZE		DEPTH SET		PACKER SET																	
2-7/8"		9806'		9806'																	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
9930', 9931', 9933', 9934', 9935', 9936', 9937', 9939', 9941', 9942', 9943', 9945', 9946', 9947', 14-0.33" holes						<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9930' - 9947'</td> <td>3000 gals. 15% acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9930' - 9947'	3000 gals. 15% acid						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																				
9930' - 9947'	3000 gals. 15% acid																				
33. PRODUCTION																					
Date First Production 28 June 72		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing													
Date of Test 3 July 72		Hours Tested 24		Choke Size 6/64"		Prod'n. For Test Period 30		Oil - Bbl. 300		Gas - MCF ---											
Flow Tubing Press. 1260 psi.		Casing Pressure Pkr.		Calculated 24-Hour Rate 30		Oil - Bbl. 300		Gas - MCF ---		Water - Bbl. ---											
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold- Llano, Inc.						Test Witnessed By J. F. McDonald															
35. List of Attachments Deviation Survey, logs.																					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																					
SIGNED Rm Williams				TITLE Agent				DATE 3 August 72													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,370</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,608</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Del. Sand 1924</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Bone Springs-5360</u>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. <u>3rd. B.S. - 8468</u>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. <u>Morrow-11,102</u>
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. <u>Barnett-11,874</u>
T. Wolfcamp <u>9,563</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5360	5360	Sand, Shale, Anhydrite				
5360	9563	4203	Lime, Shale, & Sand				
9563	11102	1539	Lime, Shale				
11102	11895	791	Lime, Shale, Sand				
0	750	750	ANHY, LIME - SAND, SHALE				
750	750	0	LIME - SHALE				
750	1010	260	SALT, ANHY, SAND				
1010	1010	0	SALT - ANHY				
1010	1924	914	ANHY, SALT, SHALE, SAND				
1924	5360	3436	LIME, SHALE, SAND				
5360	9563	4203	LIME - SHALE				
9563	11102	1539	LIME - SHALE				
11102	11895	791	LIME, SHALE - SAND				