

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Pennzoil United, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1828, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1,980' FSL, 990' FWL, Sec. 6, T-23-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3212.4 GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-040547

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf-Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

So. Carlsbad (Morrow Gas
So. Carlsbad (Strawn Gas11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T23S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud & casing test

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17-1/2" hole at 11:00 a.m., 12-9-71.
Drilled to 370'. Ran 13-3/8" OD, 48# H-40 casing to 355'. Cemented w/200
sks. Class "H" 6% gel and 1/4# Flocele per sack plus 150 sks. Class "H"
2% CaCl. Plug down at 2:45 p.m., 12-10-71. Cement circulated.

Nippled up BOP, after 19 hrs., tested BOP and casing to 1000# for 30 minutes.
Tested O.K.

Drilled 12-1/4" hole to 5,355' on 12-22-71. Ran logs. Ran 9-5/8" OD, 40#
and 43.5# N-80 casing to 5,355'. Cemented w/ 1,350 sks. Class "H" 50/50
Posmix 6% gel w/ 11# salt and 1/4# Flocele per sack plus 150 sks. Class "H"
2% CaCl and 1/4# Flocele per sack. Plug down at 8:00 a.m., 12-23-71.

Ran temperature survey and located TOC at 1,500'.

Nippled up BOP and after 28 hrs., tested BOP and casing w/2000# for 30
minutes. Tested O.K.

On 12-30-71, tested BOP, choke manifold and all surface equipment to 5000#.
All tested O.K.

On 1-6-72, drilling at 9,930' in lower Wolfcamp.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Superintendent

DATE

January 6, 1972

(This space for Federal or State office use)

RECEIVED

TITLE

DATE

JAN 12 1972

*See Instructions on Reverse Side C.

ARTESIA, OFFICE

APPROVED

JAN 11 1972

H. L. BECKMAN

ACTING DISTRICT ENGINEER