

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 040547

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

So. Carlsbad (Morrow Gas
(Strawn Gas

11. SEC., T., R., M. OR BLK. AND
SURVEY OR AREA

Sec. 6, T-23-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PENNZOIL UNITED, INC.

3. ADDRESS OF OPERATOR

P. O. Drawer 1828, Midland, Texas, 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1,980' FSL & 990' FWL of Sec. 6, T-23-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,212.4 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Multiple Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-29-72 - Perforate & treat Strawn zone (10,375' & 10,378' - 10,392'). Treat with 1,000 gals. of 15% acid. Test Strawn zone 12 hrs. & kill with saltwater.
- 1-30-72 - Perforate Morrow zone (11,397 to 11,539' O.A.). Test Morrow zone.
- 2-2-72 - Swab Strawn zone and test.
- 2-4-72 - Shut-in both zones for 4-point test and packer leakage test.
- 2-7-72 - Conduct 4-point test on Morrow zone and packer leakage test.
- 2-8-72 - Conduct 4-point test on Strawn zone and packer leakage test. Shut-in both zones at 4:00 p.m. Wait on pipeline connections.

RECEIVED

FEB 22 1972

O. C. C.
ARTESIA, OFFICE

RECEIVED
FEB 18 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. RANEY

TITLE Petroleum Engineer

DATE February 15, 1972

(This space for Federal or State office use)

APPROVED BY

CONCURRENCE OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
FEB 18 1972

R. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date, well site, conditioned for final inspection looking to approval of the abandonment.

[illegible]

OFFICE 1983-O-685229 847-485		NOT RECORDED IN INDEX	
☐ REGISTERED MAIL ☒ TELETYPE UNIT ☒ TELETYPE UNIT ☒ TELETYPE UNIT	☐ TELETYPE UNIT ☐ TELETYPE UNIT ☐ TELETYPE UNIT	☐ TELETYPE UNIT ☐ TELETYPE UNIT ☐ TELETYPE UNIT	☐ TELETYPE UNIT ☐ TELETYPE UNIT ☐ TELETYPE UNIT

1-30-72 - Test on zone at 4:00 p.m. Wait on pipeline connection
2-3-72 - Conduct 4-point test on Stump zone and packer leak
3-7-72 - Conduct 1-point test on Stump zone and packer leak
4-4-72 - Conduct 4-point test on 1-point test and packer leak
5-2-72 - Stump Stump zone and test.
6-30-72 - Test on zone (11,397 to 11,399' O.A.).

[illegible]