DISTRIBUTION NEW MEXICO OIL CONSERVATION COM HON Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND RECEIVED Elective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE U.S.G.S. LAND OFFICE OIL JUL 2 1 1972 **TRANSPORTER** OPERATOR D. C. C. PRORATION OFFICE PTESIA OFFICE Operator Pennzoil Company Address P. O. Drawer 1828 - Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Change of operating name If change of ownership give name and address of previous owner ___ Pennzoil United, Inc. - P. O. Drawer 1828 - Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE NM-040547 ell No. Pool Name, Including Formation Kind of Lease Lease No. South Carlsbad Morrow Gas State, Federal or Fee <u>Gulf Federal Com.</u> 2 Federa 1 Com. Agr. SW-559 1980 Feet From The_ South Line and 990 Unit Letter West Line of Section 6 Township 23-S Range 27-E , NMPM, Eddv County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) None Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Transwestern Pipeline Co. P. O. Box 2521 - Houston, Texas If well produces oil or liquids, give location of tanks. Twp. P.ge. Is gas actually connected? Yes 4-7-72 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Workover Gas Well New Well Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Ggs - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

(Synature) Office Manager (Title)

(Date)

7-20-72

OIL CONSERVATION COMMISSION JUL 25 1972

Choke Size

APPROVED.

OIL AND GAS INSPECTOR TITLE _

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply