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SERVED UNITED STATE DEPARTMENT OF THE	TS N.M. OIL Cons. Division
ASIRES UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	
BUREAU OF LAND MAN	
SUNDRY NOTICES AND REPO	
SUNDRY NOTICES AND REPO	
Use "APPLICATION FOR PERMIT	-" for such proposals.
SUBMIT IN TRIPLICATE	BECEIVED If Unit or CA. Agreement Designation
Type of Weil	
Oil Weil X Gas Weil Other:	
Name of Operator	AUG 0 7 1996 8. Well Name and No.
Mallon Oil Company	
Address and Telephone No. P.O. Box 3256, Carlsbad, NM 88220	(505) (1459 CON. DIV <sup>6.</sup> Wel API No. (505)
•	DIST 2 10. Field and Pool, or Exploratory Area
Location of Wel (Footage, Sec., T., R., M., or Survey Description)	South Carlsbad
1980' FSL and 990' FWL Unit L	11. County or Parish, State
Sec. 6, T23S-R27pE	Eddy County, New Mexico
2 CHECK APPROPRIATE BOX(S) TO IN	NDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Change of Plans
	Recompletion New Construction
X Subsequent Report	Plugging Back Non-Routine Fracturing
	Casing Repair Water Shut-Off
Final Abandonment Notice	Altering Casing Conversion to Injection
	X Other: Installation of sales Dispose Water
	meter (Note: Report results of multiple completion on Wes
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data</li> </ol>	Imeter         (Note: Report results of multiple completion on West           Completion or Recompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent da subsurface locations and measured and true vertical depths for all markers and zones pertinent.</li> </ol>	meter     (Note: Report results of multiple completion on Wes         Completion or Recompletion Report and Log form.)  dates, including estimated date of starting any proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depths for all markers and zones pe	Interesting any proposed work. If well is directionally drilled, give     pertinent to this zone.)*
subsurface locations and measured and true vertical depths for all markers and zones pe Effective May 15, 1996, the CDP meter located	meter       (Note: Report results of multiple completion on Weil         Completion or Recompletion Report and Log form.)         dates, including estimated date of starting any proposed work. If well is directionally drilled, give pertinent to this zone.)*         ed at the Mobil 12 Federal No. 1 has been removed
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Effective May 15, 1996, the CDP meter located and individual sales meters at the well head if at the following locations: Gulf Federal No. 1 API No. 30-015-20 1980' FSL and 1980' FWL Unit K, S Gulf Federal No. 2 API No. 30-015-2 1980' FSL and 990' FWL Unit L, See Mobil 12 Federal No. 1 API No. 30-0 660' FNL and 1980' FEL Unit B, See	meter (Nete Report results of multiple completion on West Completion or Recompletion Report and Log form.) dates, including estimated date of starting any proposed work. If well is directionally drilled, give pertinent to this zone.)* ed at the Mobil 12 Federal No. 1 has been removed have been installed by Highlands Gas Corporation 20286 Sec. 1, T23S-R26E 20545 ec. 6, T23S-R27E 015-20151 (location of CDP) ec. 12, T23S-R26E
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Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as as to any matter within its jurisdiction,

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