

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI 3*

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Pennzoil United, Inc.							
3. ADDRESS OF OPERATOR P. O. Drawer 1828, Midland, Texas, 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,980' FSL & 990' FWL Sec. 6, T-23-S, R-27-E At top prod. interval reported below At total depth							
14. PERMIT NO. NM OCC R-4205				DATE ISSUED 10-13-71			
15. DATE SPUDDED 12-10-71		16. DATE T.D. REACHED 1-24-72		17. DATE COMPL. (Ready to prod.) 2-8-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3212.4 GL	
20. TOTAL DEPTH, MD & TVD 11,833		21. PLUG, BACK T.D., MD & TVD 11,762		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* See Morrow Zone attached						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ED							
27. WAS WELL CORED							
28. CASING RECORD (Report all strings set in well)* Casing Size, Weight, Lb./Ft., Depth Set (MD), Hole Size, Cementing Record, Amount Pulled SEE MORROW ZONE ATTACHED.							
29. LINER RECORD Size, Top (MD), Bottom (MD), Sacks Cement*, XXXXXXXX, Strawn							
30. TUBING RECORD Size, Depth Set (MD), Packer Set (MD) 2-1/16, 10,298, 10,298							
31. PERFORATION RECORD (Interval, size and number) 10,375' 2 holes 10,378 - 10,392' 30 holes All 0.47" dia. 32 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD), Amount and Kind of Material Used 10,375-10,392 1,000 gals. of 15% Spearhead acid.							
33.* PRODUCTION Date First Production, Production Method, Well Status, Date of Test, Hours Tested, Choke Size, Prod'n. for Test Period, Oil—BBL., Gas—MCF., Water—BBL., Gas-Oil Ratio 1-29-72, Flowing, Shut-in, 2-8-72, 4, Various, 15, 322, 0, 22,150							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Waiting on pipeline connection							
35. LIST OF ATTACHMENTS DST Data, Logs, Hole Deviation, 4-point test (N.M. Form C-122)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>J. L. Raney</u> TITLE <u>Petroleum Engineer</u> DATE <u>February 15, 1972</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH
SEE MORROW COMPLETION.					